Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

Expires July 31, 1996 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an

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6. If Indian, Allottee or Tribe Name

FORM APPROVED

OMB No. 1004-0135

abandoned well.	Jicarilla Apache Tribe				
SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or N				
1.		NEUCH			
Oil Well X Gas Well	Other	OTO PARAMETERS	8. Well Name and No.		
2. Name of Operator			Jicarilla Joint Venture KD #4		
Elm Ridge Exploration Co. L	LC		9. API Well No.		
3a. Address		3b. Phone No. (include area code)	30-039-21457		
PO Box 156 Bloomfield, NM	87413	(505) 632-3476 ext. 201	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec.,	T. R., M., or Survey Descripti	on)	W. Lindrith Gallup Dakota		
			11. County or Parish, State		
2310' FSL X 2310' FWL			D: A sell a AINA		
;F-Sec.4-T23N-R3W		1	Rio Arriba, NM		
12. CHECK APPROPRIATE BOX	K(ES) TO INDICATE NAT	TURE OF NOTICE, REPORT, OR OT	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen Production	(Start/Resume) Water Shut-Off		
	Alter Casing	Fracture Treat Reclamation	on Well Integrity		
Subsequent Report Casing Repair New Construction Recomplete Other					
	ly Abandon				
Final Abandonment Notice	Convert to Injection	Plug Back Water Dist	oosal		
If the proposal is to deepen directionally Attach the Bond under which the work Following completion of the involved op	y or recomplete horizontally, give will be performed or provide the erations. If the operation results i andonment Notices shall be filed	ails, including estimated starting date of any pro- subsurface locations and measured and true vertic Bond No on file with BLM/BIA. Required sub- n a multiple completion or recompletion in a new only after all requirements, including reclamation,	al depths of all pertinent markers and zones esequent reports shall be filed within 30 days interval, a Form 3160-4 shall be filed once		

Repeated attempts to return this well to production have been unsuccessful. As a result, Elm Ridge Exploration Co. requests approval to plug and abandon this well according to the attached procedure.

14 Thombs conticate				W				_
14. I hereby certify the Name (Printed/Type	at the foregoing is true (ed)	and correct	Title					
	Amy Macke	y			Production	Assistant		
Signature	my ~	acker	Date		December	12, 2006		
		THIS SMAC	E FOR FED	ERAL OR S	TATE USE	a distriction of the		=
Approved by Q	riginal Signed: St	ephen Mason		Title		Date	DEC 1 9 2006	Ξ
Conditions of approval, if a certify that the applicant he which would entitle the ap	olds legal or equitable til	tle to those rights in the	not warrant or subject lease	Office				_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Plugging Program for Jicarilla JV KD #4:

- Plug 1: Set retainer at 7220'. Squeeze below retainer with 6 sacks. Spot 4 sacks on top of retainer to cover across top of Dakota.
- Plug 2: Spot 11 sack balanced plug from 6190-6090' to cover 100' across top of Gallup.
- Plug 3: Perf 4 holes at 4683'. Set retainer at 4633'. Squeeze below retainer with 43 sacks. Spot 4 sacks on top of retainer to cover 100' across Cliff House top.
- Plug 4: Perf 4 holes at 3970'. Set retainer at 3920'. Squeeze below retainer with 43 sacks. Spot 4 sacks on top of retainer to cover 100' across Chacra top, as required by NMOCD.
- Plug 5: Spot 39 sack balanced plug from 3078-2613' to cover 100' across Pictured Cliffs, Fruitland, and Ojo Alamo tops.
- Plug 6: Perf 4 holes at 1473' Set retainer at 1423'. Squeeze below retainer with 43 sacks. Spot 4 sacks on top of retainer, to cover 100' across top of Nacimiento.
- Plug 7: Perf 4 squeeze holes at 295'. Tie on to 4-1/2" casing. Establish rate through perforations. Pump 114 sacks down 4-1/2" casing, or sufficient volume to circulate cement to surface inside and outside 4-1/2" casing.

Elm Ridge Resources

Pertinent Data Sheet

Well Name:

Jicarilla JV KD #4

Footage:

2310' FNL and 2310' FWL

Location:

Section 4, T23N, R3W

County:

Rio Arriba County, NM

API#:

30-039-21457

Field: W. Lindrith Gallup-Dakota

Elevation: 7214' KB

TD: 7627' KB

PBTD:

7489' KB

COTD: 7374' KB

Completed:

10/29/77

Casing Record:

Hole Size	Casing Size	Wt.	Grade	Depth Set	Cement
12-1/4"	8-5/8"	24#	K-55	245'	250 sx (Circ. To Surface)
7-7/8"	4-1/2"	10.5/11.6#	K-55	7560'	Stg 1: 400 sx Stg 2: 250 sx (DV@3236') ⁽¹⁾

(1) 1st Stage: TOC: 6025' (Calc.). 2nd Stage: TOC 2550' (Calc.)

Tubing: Landed near 7344'

Formation Tops:

Nacimiento 1423' Oio Alamo 2663' Fruitland 2765 Pictured Cliffs 3028' Lewis 3149' Chacra 3920' Cliff House 4633' Menefee 4662" Point Lookout 5158' Mancos 5345' Gallup 6140' Dakota 7238'

Perforations: Dakota: 7236'-7286' and 7353'-7376'

Wellbore Diagram
Jicarilla JV KD #4
NW/4 Sec. 4, T23N, R3W
Rio Arriba Co., NM
API #30-039-21457

Before

12-1/4" OH 8-5/8" 24# K-55 set @ 245' Circulated cmt to surface Nacimiento 1423' TOC 2550' (Calc.) Ojo Alamo 2663' Fruitland 2765' Pictured Cliffs 3028' 4-1/2" DV Tool @ 3236' Chacra 3920' Cliff House 4633' Menefee 4662' Point Lookout 5158' **Mancos 5345'** TOC 6025' (Calc.) **Gallup 6140'** Dakota 7238' Perforations: 7236-7286' and 7353-7376' COTD: 7374' KB 4-1/2" 10.5/11.6# K-55 set @ 7560' KB TD 7627' KB

Jic JV KD 4 12/12/2006

Wellbore Diagram Jicarilla JV KD #4 NW/4 Sec. 4, T23N, R3W Rio Arriba Co., NM API #30-039-21457

After

12-1/4" OH 8-5/8" 24# K-55 set @ 245' Circulated cmt to surface

Plug 7: Perf 4 holes @ 295'. Tie onto 4-1/2" casing. Pump 114 sx, or sufficient volume to bring cement to surface, inside and outside 4-1/2" casing.

Nacimiento 1423'



Plug 6: Perf 4 holes @ 1473', Set retainer @ 1423'. Sgz below retainer with 43 sx. Spot 4 sx on top of retainer.

Ojo Alamo 2663' Fruitland 2765'

Pictured Cliffs 3028'

TOC 2550' (Calc.)

Plug 5: Spot 39 sx balanced plug from 3078-2613'.

4-1/2" DV Tool @ 3236'

Chacra 3920'



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Plug 4: Perf 4 holes @ 3970'. Set retainer @ 3920'. Sqz below retainer with 43 sx. Spot 4 sx on top of retainer.

Cliff House 4633' Menefee 4662'

Point Lookout 5158'

Mancos 5345'

Plug 3: Perf 4 holes @ 4683'. Set retainer @ 4633'. Sqz below retainer with 43 sx. Spot 4 sx on top of retainer.

TOC 6025' (Calc.)

Plug 2: Spot 11 sx balanced plug from 6190-6090'.

Gallup 6140'

Dakota 7238'

Plug 1: Set retainer at 7220'. Sqz below retainer with 6 sx. Spot 4 sx on top of retainer. Perforations: 7236-7286' and 7353-7376' COTD: 7374' KB

4-1/2" 10.5/11.6# K-55 set @ 7560' KB TD 7627' KB

Jic JV KD 4 12/12/2006 The Jicarilla Apache Nation requires 45 days to evaluate this well beginning from <u>December</u> 18, 2006 in order to determine if they would like to assume ownership of the well. If the Jicarilla Apache Nation has not contacted your office before the end of the 45 days you may proceed with plugging operations.