

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **see attached** **RCV DEC 21 106**
OIL CONS. DIV.

6. If Indian, Allottee or Tribe Name

N/A **DIST. 3**

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
MISC Schwerdtfeger Wells

9. API Well No.
SEE ATTACHED

10. Field and Pool, or Exploratory Area
Basin FC/Basin DK

11. County or Parish, State

SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington,

3b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

see attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other **PIPELINE**

SUNDRY

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. will install and operate the gas pipeline for the attached mentioned wells as provided by the Federal Oil & Gas lease and consistent with historical practice. The original pipeline survey has been included in the AED and has also been included in all of the required documentation (arch report, T&E surveys, etc) used to support and obtain an approved AED. Both Tribal (Navajo Nation and BIA) approval of the pipeline route was concurrent with the approval of the AED.

XTO will operate and transport gas via this pipeline until such time Enterprise and/or Williams can obtain their own approved ROW.

A copy of the pipeline welltie survey and front page of the AED is attached for your review.

DEC 19 2006

FARMINGTON FIELD OFFICE
BY **RS**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kyla Vaughan

Title

Regulatory Compliance Tech

Date **09/18/06**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMCCD

RECEIVED
JUL 28 2006
REGULATORY COMPLIANCE

REC'D / SAN JUAN

JUL 24 2006

2006 SEP 6 2006 MAR 27 PM 12 11
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
RECEIVED
APPLICATION FOR PERMIT TO DRILL OR REENTER
FARMINGTON, NM

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		1. Lease Serial No. NMSF-000002A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		2. If Indian, Allotment or Tribe Name N/A
2. Name of Operator XTO ENERGY INC		3. Lease Name and Well No. SCHWEDTVEGER D 3 R
3a. Address 2706 FARMINGTON AVE., BLDG. K-1 FARMINGTON, NM 87401		4. API Well No. 30-045-33216
3b. Phone No. (include area code) (505) 324-1090		5. Field and Pool, or Exploratory BASIN DAKOTA
4. Location of Well (report location clearly and in accordance with any State requirements) At surface 725 FNL & 1405 FWL At proposed prod. zone SAME		6. Sec., T. R. M. or BLM and Survey or Area 21-27N-11W NMPM
14. Distance in miles and direction from nearest town or post office 10 AIR MILES SOUTH OF BLOOMFIELD		12. County or Parish SAN JUAN
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest dip, with line, if any) 1405'		13. State NM
16. No. of acres in lease 2,081.12		17. Spacing Unit dedicated to this well W2
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 915' (XTO's 21-2)		20. BLM/BLM Bond No. on file BLM-NATIONWIDE-07-01-53 W20848
19. Proposed Depth 6,750'		21. Estimated duration 4 WEEKS
21. Elevation (Show whether DF, KDB, RT, GL, etc.) 6,275' GL		22. Approximate date work will start 12/01/2005

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (If the location is on National Forest System Land, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations and reentry costs and on file (see Item 20 above).
- Operator certificate.
- Such other documents, information and plans as may be required by the authorized official.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

25. Signature *B. Wood* Name (Printed/Typed) BRIAN WOOD Date 06/20/2006

Title CONSULTANT PHONE: (505) 466-0120 FAX: (505) 466-0602

Approved by *[Signature]* Name (Printed/Typed) Date 7/21/06

Title AFM Office FFO

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

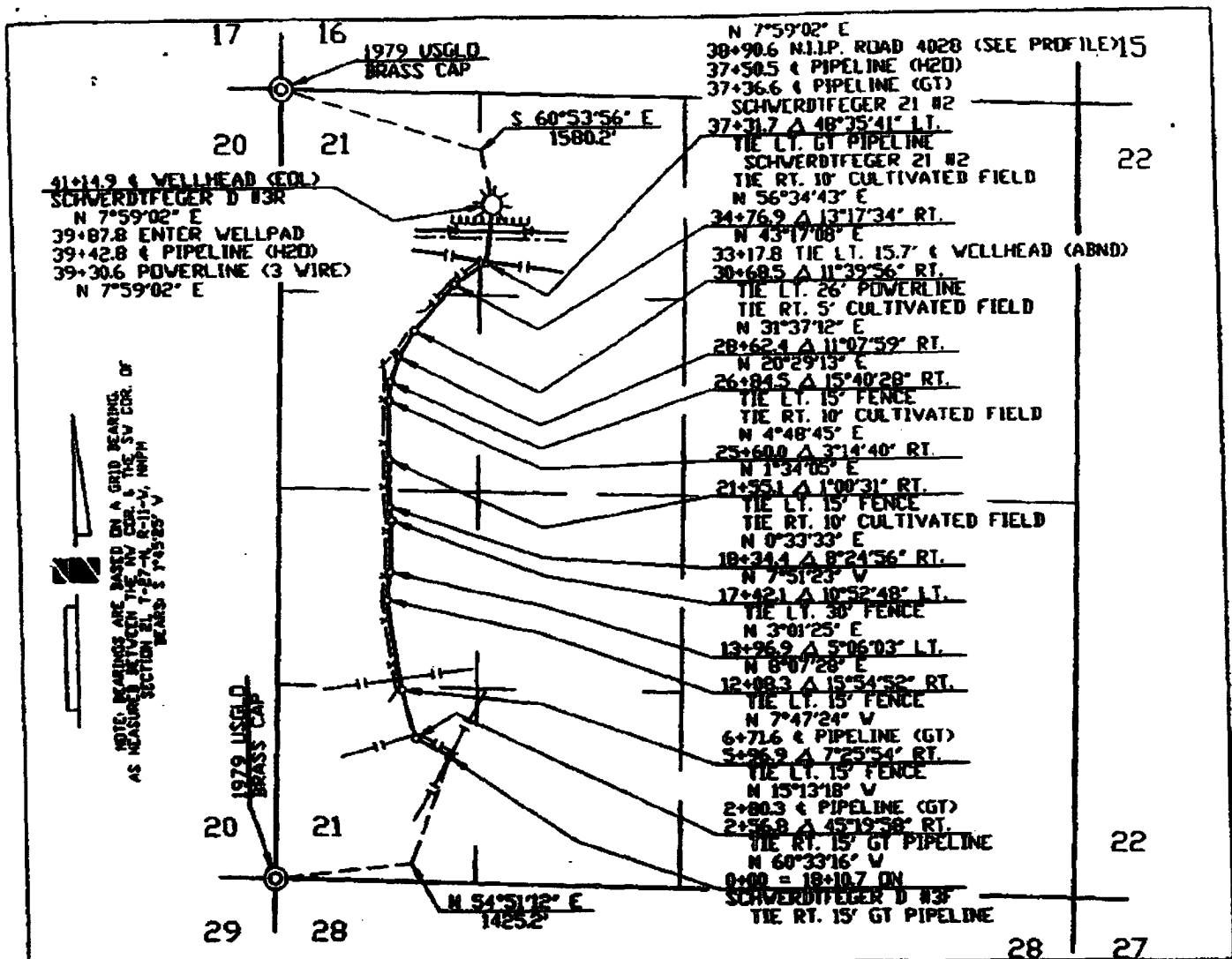
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1202, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to any matter within its jurisdiction.

*(Instructions on page 2)

This action is subject to technical and professional review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS".

OPERATOR



DATE		04/09 TO 41+14.9		NAVAJO TRIBE		4114.9		0.779		2.779		249.308	
ISSUED FOR REVIEW		DESCRIPTION		VOLUME		CHK. APP. NO.		DATE		BY		DESCRIPTION	
INFO		DRAFTING		BY		DATE		STATE: NEW MEXICO		COUNTY: SAN JUAN		WILLIAMS FIELD SERVICES	
R/W D		DRAWN BY		AD		4/7/05		TORRE ALTA GATHERING SYSTEM		XTO - SCHVERDTFEGER D #3R		0+00 = 18+10.7 ON SCHVERDTFEGER D #3F	
METER &		CHECKED BY		PB		4/12/05		(REF DWG. 2M799.0-14-1)		SEC. 21, T-27-N, R-11-V, NMPH			
SURVEYED		3/30/05		ENGINEER		BY DATE		SCALE: 1" = 100'		DWG NO.		2M799.0-15-1	
DESIGNED BY		PROJ. APPROVED						V.O. NO.				REV 1	

WILLIAMS FIELD SERVICES COMPANY, 7700 W. 11TH AVENUE, SUITE 200, DENVER, CO 80202