

Form 3160-4
(October 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-03404

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 31-6 Unit

8. FARM OR LEASE NAME, WELL NO.

49G

9. API WELL NO.

30-039-29668

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.5 T30N R6W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit J (NWSE) 1735' FSL, 1975' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED
9/14/0616. DATE T.D. REACHED
9/26/0617. DATE COMPL. (Ready to prod.)
11/28/0618. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
GL 6435' KB 6450'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7993'21. PLUG, BACK T.D., MD & TVD
7989'22. IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7763'-7944'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	232'	12 1/4"	surface; 198sx (270 cf)	30 bbls
7"	20# J-55	3636'	8 3/4"	surface; 516sx (1075 cf)	22 bbls DV tool @ 2685'
4 1/2"	11.6# N-80	7990'	6 1/4"	TOC 3020'; 320sx (644 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7851'	

31. PERFORATION RECORD (Interval, size and number)

@2 SPF
7818' - 7944' = 76 holes
@ 1 SPF
7763' - 7798' = 10 holes
total holes= 57

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7763'- 7944'
10 bbls HCL Acid, 2564 bbls 2% KCl, 40000 # 20/40 AZ
Sand

33. PRODUCTION
DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
11/22/06	1	1/2"			46 mcf	.20 bw	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
320#	SI - 880#			1098 Mscf/d	4.8 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MVDK well being DHC per order # 2098 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mickey V. Monner TITLE Regulatory Technician

DATE

12/06/06

DEC 7 2006

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

8/12/06

30-039-29668

Ojo Alamo	2441'	2621'	White, cr-gr ss.	Ojo Alamo	2441'
Kirtland	2621'	3072'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2621'
Fruitland	3072'	3370'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3072'
Pictured Cliffs	3370'	3528'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3370'
Lewis	3528'	3805'	Shale w/siltstone stringers	Lewis	3528'
Huerfano Bentonite	3805'	4481'	White, waxy chalky bentonite	Huerfano Bent.	3805'
Chacra	4481'	5287''	Gry fn grn silty, glauconitic sd stone	Chacra	4481'
Mesa Verde	5287''	5336'	w/drk gry shale	Mesa Verde	5287'
Menefee	5336'	5629'	light gry, med-fine gr ss, carb sh & coal	Menefee	5336'
Point Lookout	5629'	6025'	Med-dark gry, fine gr ss, carb sh & coal	Point Lookout	5629'
Mancos	6025'	6954'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	6025'
Gallup	6954'	7620'	Dark gry carb sh.	Gallup	6954'
La Ventana	XXXXX	XXXXX	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Greenhorn	7620'
Greenhorn	7620'	7666'	Wt to lt buff to med grn sl carb bent	Graneros	
Graneros			Highly calc gry sh w/thin lmst.	Dakota	7762'
Dakota	7762'		Dk gry shale, fossil & carb w/pyrite incl.		
			Lt to dk gry foss carb sl calc sl silty		
			ss w/pyrite incl thin sh bands clay & shale breaks		

ROAD DEC2705

UT CMS. UU.

USF.3