



PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: **12/5/2006**
API No. **30-045-32501**
DHC No. **DHC1684AZ**
Lease No. **SFNM-078459**

Well Name
SAN JUAN 32-7 UNIT

Well No.
#44G

Unit Letter O	Section 22	Township T032N	Range R007W	Footage 830' FSL & 2295' FEL	County, State San Juan County, New Mexico
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Completion Date 11/24/2006	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	911 MCFD	39%		39%
MESAVERDE	1419 MCFD	61%		61%
	2330			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
X <i>Julian Carrillo</i>	12-5-06	Engineer	505-599-4043
Julian Carrillo			
X <i>Wendy Payne</i>	12-5-06	Engineering Tech.	505-326-9533
Wendy Payne			

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