

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

RCVD DEC 22 '06
OIL CONS. DIV.
DIST. 3

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐
2. NAME OF OPERATOR
ConocoPhillips OIL & GAS COMPANY
3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **Unit P (SESE) 1200'FSL, 450'FEL**
At top prod. interval reported below **Same as above**
At total depth **Same as above**

5. LEASE DESIGNATION AND SERIAL NO.
NMSF-078994
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
San Juan 30-5 Unit
7. UNIT AGREEMENT NAME
San Juan 30-5 Unit
8. FARM OR LEASE NAME, WELL NO.
San Juan 30-5 Unit #38M
9. API WELL NO.
30-039-29906
10. FIELD AND POOL, OR WILDCAT
Basin Dakota/ Blanco Mesaver
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 18 T30N R5W

12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. PERMIT NO. DATE ISSUED
15. DATE SPUNDED
9/18/06
16. DATE T.D. REACHED
9/25/06
17. DATE COMPL. (Ready to prod.)
11/29/06
18. ELEVATIONS (OF, RKB, RT, BR, ETC.)*
GL 6432' KB 6448'
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD
7978'
21. PLUG, BACK T.D., MD & TVD
7950'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
yes
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Basin Dakota 7819'-7920'
25. WAS DIRECTIONAL SURVEY MADE
No
26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL/CCL/GR
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)
Casing Size/Grade Weight, LB/FT. Depth Set (MD) Hole Size Top of Cement, Cementing Record Amount Pulled
9 5/8" 32.3#, H40 244' 13 1/4" surface; 225sx 20bbbls
7" 20#, J55 3703' 8 3/4" surface; 610sx 40bbbls
4 1/2" 11.6#, N80 7972' 6 1/4" TOC 2500'; 490sx
29. LINER RECORD
Size Top (MD) Bottom (MD) Sacks Cement* Screen (MD)
30. TUBING RECORD
Size Depth Set (MD) Packer Set (MD)
2-3/8" 7875'
31. PERFORATION RECORD (Interval, size and number)
7819'-7841'=23 holes @ 1SPF
7865'-7920'=84 holes @ 2SPF
total holes=107
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
7819'-7920'
15bbbls HCL acid, 50bbbls slickwater, 37484# 20/40 TLC
sand, .5 gal/1000 gals surfactant, 1.7 gal/1000 gals
friction reducer, 118bbbls fluid

33. PRODUCTION
DATE FIRST PRODUCTION **SI** PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**
DATE OF TEST **11/29/06** HOURS TESTED **1** CHOKE SIZE **2** PROD'N FOR TEST PERIOD **95 mcf** OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO
FLOW. TUBING PRESS. CASING PRESSURE **SI - 335#** **SI - 560#** CALCULATED 24-HOUR RATE **2285 mcf/d** OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY

35. LIST OF ATTACHMENTS
This is a MV/DK well being DHC per order #2325az.
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Amanda Sandoval TITLE **Regulatory Tech** DATE **12/19/06**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC 21 2006

NMOCD

FARMINGTON FIELD OFFICE

Ojo Alamo	2550'	2623'	White, cr-gr ss.	Ojo Alamo	2550'
Kirtland	2623'	3083'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2623'
Fruitland	3083'	3258'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3083'
Pictured Cliffs	3258'	3470'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3258'
Lewis	3470'	3831'	Shale w/siltstone stringers	Lewis	3470'
Huerfanito Bentonite	3831'	4488'	White, waxy chalky bentonite	Huerfanito Bent.	3831'
Chacra	4488'	5107'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4488'
Upper Cliff House	5107'	5332'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	5107'
Mass. Cliff House	5332'	5362'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	5332'
Menefee	5362'	5615'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5362'
Point Lookout	5615'	5802'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5615'
Mancos	5802'	6929'	Dark gry carb sh.	Mancos	5802'
Gallup	6929'	7626'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6929'
Greenhorn	7626'	7685'	Highly calc gry sh w/thin lmst.	Greenhorn	7626'
Graneros	7685'	7817'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7685'
Dakota	7817'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7817'