District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District II
1000 Pin District II

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Reformatted July 20, 2001 Submit to Appropriate District Office

Form C-104

000 Rio Brazos i District IV	Rd., Aztec,	NM 87410			1 Conservation 20 South St.						\;	5 Copies
220 S. St. Franc	is Dr., Santa	Fe, NM 87505	5		Santa Fe, N					$\bigvee \bowtie A$	AMENDED	REPORT
	I.	REQU	EST FO)R ALI	LOWABLE	AND AUT	HOI	RIZATION T	го тғ	· —	/	
Operator na								² OGRID Num	ber		POUT	DEC21
Burlington Resources Oil & Gas Company LP PO Box 4289								³ Reason for F	"L' C-	14538		
Farmington,		ico 87499						Reason for F			e Date UIL V	DIST
AWY 11 1 5 m 1 2 2									New Well ol Code		UIJI.	
API Number		Pool	⁵ Pool Name						Po	oi Coae		
30-039-29838			Basin Dakota					71599				
⁷ Property Code			⁸ Property Name					⁹ Well Number				
74					San Juan 2'	7-4 Unit					47P	
	rface Lo				T		T .	70 (6 0	E . 0	** . **		
の or lot no. H	Section 20	Township 27N	Range Lot.Idn 04W H		Feet from the 2290'	North/South Line North		Feet from the 170'	East/West line East		County Rio Arriba	
		2714			22)0			170				
¹¹ B o	ttom Ho	le Location	1						_			
JL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/\	West line	Coun	ty
H	<u> </u>	 										
12 Lse Code	,		Method 14 Gas Connection Date 15		15 C-129 Peri	⁵ C-129 Permit Number 16 (C-129 Effective Date		¹⁷ C-129 Expiration Date		
F Code		_oae F										
			<u> </u>				l 					
		Transport										
18 Transpor			¹⁹ Transporter Name			²⁰ POD ²¹ O/		G 22 POD ULSTR Location and Description		}		
OGRID			and Address							and Descri	ption	
9018		Giar	Giant Industries			О						
												l
25244			Williams				G					
25244			vv illianis									
						1144						
IV. Prod	luced W	ater										
POD			ULSTR I	ocation a	nd Description		_					
					-							
V. Well	Complet	tion Data						,				
Spud Date		26 Ready	Date	T	²⁷ TD	28 PBTI		²⁹ Perfora	tions	T	30 DHC, MC	
· I		-			8152'	8141'		7846'-80		1	онс, мс ЭНС – 2451А	\mathbf{z}
7/21/06		10/31/	.0/31/00		-	0141				DIC - 2431AL		-

Spud Date 7/21/06	²⁶ Ready Date 10/31/06	²⁷ TD 8152'	²⁸ PBTD 8141'	²⁹ Perforations 7846'-8024'	³⁰ DHC, MC DHC - 2451AZ		
31 Hole Size	32 Casing	32 Casing & Tubing Size		t	34 Sacks Cement		
12-1/4"	9-5/8"	9-5/8", 32.3# H-40			190 sx (258 cf)		
8-3/4"	7",	7", 20#, J-55			586 sx (1176 cf)		
6-1/4"	4-1/2"	, 11.6#, J-55	8142'		1230 sx (1568 cf)		
	2 3/8'	', 4.7#, J-55	7945'				

VI. Well Test	Data		_					
35 Date New Oil	³⁶ Gas Delivery Date SI	³⁷ Test Date 10/10/06	³⁸ Test Length 4 hr	³⁹ Tbg. Pressure N/A	40 Csg. Pressure SI –245# Test Method Flowing			
41 Choke Size 1"	⁴² Oil	43 Water 3 BWPH	44 Gas 171 mcfd	⁴⁵ AOF				
complied with and that the best of my knowled Signature: Printed name: Kandis Roland	the rules of the Oil Conserva It the information given above dge and belief.	e is true and complete to	Approved by: Title: DEPUTY OIL & GAS INSPECTOR, DIST. 278					
Title: Regulatory Techni	ician		Approval Date: DEC 2 7 2006					
Date: 12/20/06	Phone: (505) 326-97	43						