

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCUD DEC22'06
OIL CONS. DIV.

DIST. 9

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit F (SENW), 1555' FNL & 2030' FWL, Section 9, T29N R10W, NMPM

5. Lease Number
SF-078197
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. Well Name & Number

9. NYE Federal Com 3N
API Well No.

30-045-33669

10. Field and Pool

Blanco Mesa Verde/Basin Dakota

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

12/4/06 MIRU Patterson #749. PT 9 5/8" casing to 1000 #/30 min - OK. RIH w/ 8 3/4" bit. D/O cement & ahead to 3983'. Circ hole. RIH w/ 93 jts 7" 20# J-55 St & C casing & set @ 3973'. RU cement. Pumped Pre-flush of 15 bbls FW/last 5 w/GD. Lead-Pumped 250 sx(653 cf - 116 bbls) Class G Cement w/3% D-79, .2% D-46. Tail- pumped 660 sx(838 cf -149 bbls) 50/50 G POZ Cement w/ 2% D-20, 5 #/sx D-24, 2 % S1, .1 % D-46 .15 % D-65, .25 #/sx D-29. . Dropped plug. Bumped plug & displaced w/160 bbls FW. Plug down & holding @7 PM on 12/8/06. Circ 100 bbls cement to surface. RD & release cement crew.

12/8/06 PT 7" casing 1800 #/30 min . RIH w/ 6 1/4" bit. D/O cement & ahead to 6751' (TD). TD reached on 12/11/06. Circ hole. RIH w/ 162 jts. 4 1/2" 10.5# J-55 ST & C casing set @ 6748'. RU cement. Pre-flushed w/ 10 bbls L-64/10 bbls FW Gel. Pumped 320 sx(448 cf-80bbls) 50/50 G-POZ Cement w/ 3% D-20, .1% D-46, .25 #/sx D-29, 1 #/sx D-24., 1% D-800, .15% D-65, .25% D-167. Dropped plug. Bumped plug & displaced w/ 108 bbls FW. Bumped plug to 1700 psi. Plug down & holding @ 2 pm on 12/11/06. ND BOPE. Install trash cap. RD RR @ 6 AM on 12/12/06.

PT will be done by completion rig. PT & TOC results will be recorded on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 12/13/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

