

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DIST. 3

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL	2006 NOV 20 PM 5 20 RECEIVED 070 FARMINGTON NM	5. Lease Number NM-0546 Unit Reporting Number
1b. Type of Well GAS		6. If Indian, All. or Tribe
2. Operator ConocoPhillips		7. Unit Agreement Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. Farm or Lease Name Maddox WN Federal 9. Well Number #10
4. Location of Well Unit D (NWNW) 1144' FNL & 1115' FWL,  Latitude 36°48' 10.15133" N Longitude 108°09' 46.00544" W		10. Field, Pool, Wildcat Basin Fruitland Coal  11. Sec., Twn, Rge, Mer. (NMPM) Sec. 24 T30N, R13W, NMPM API # 30-045-34073
14. Distance in Miles from Nearest Town 2 miles to Farmington	12. County San Juan	13. State NM
15. Distance from Proposed Location to Nearest Property or Lease Line 748'		
16. Acres in Lease	17. Acres Assigned to Well FC - 320 acres <del>W/2</del> W/2	
18. Distance from Proposed Location to Nearest Well, Drig, Compl, or Applied for on this Lease		
19. Proposed Depth 2114'	20. Rotary or Cable Tools Rotary	
21. Elevations (DF, FT, GR, Etc.) 5866' GL	22. Approx. Date Work will Start	
23. Proposed Casing and Cementing Program See Operations Plan attached		
24. Authorized by: <u>Nancy V. Monroe</u> Regulatory Technician	<u>11/20/06</u> Date	

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

Archaeological Report submitted separately  
Environmental Assessment is attached.

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

This is not an HPA well

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

NMOCB  
B. whelan

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED  
"GENERAL REQUIREMENTS".

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Bravo Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

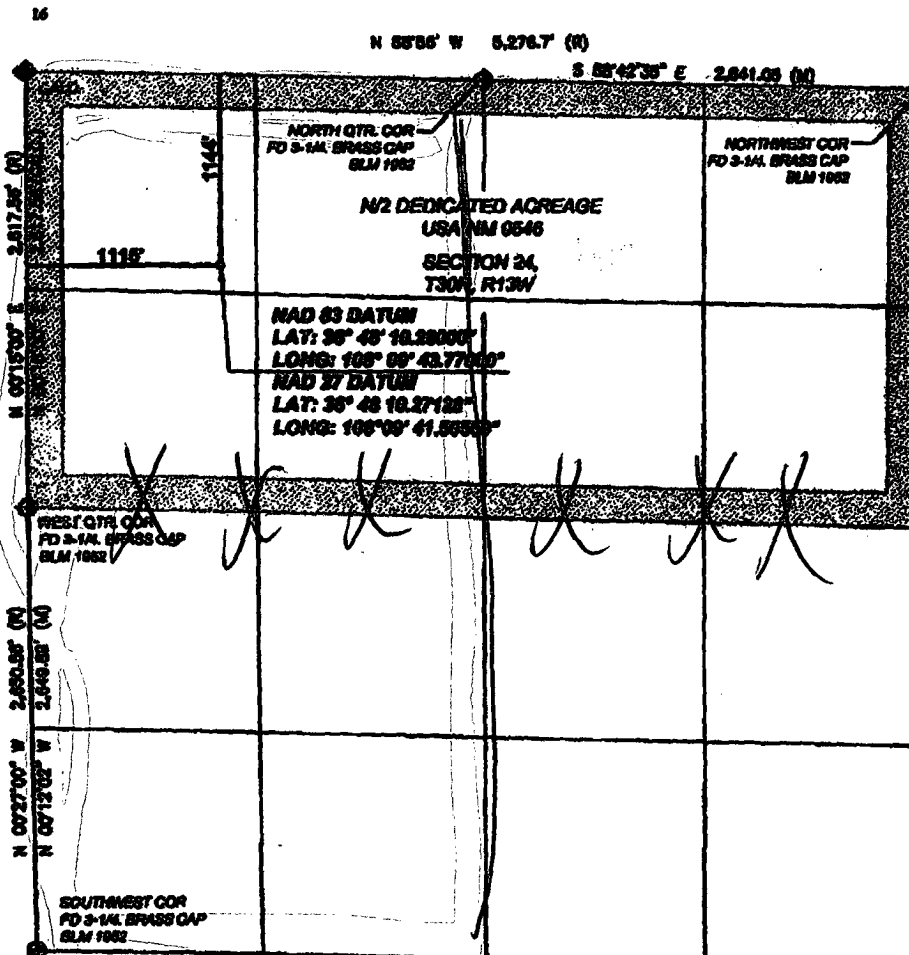
Fee Lease - 3 Copies  
State Lease - 7 Copies  
Submit to Appropriate District Office  
Revised June 10, 2003  
Form C-102

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 APT Number 30-045- <b>34073</b>		2 Pool Code 71629		3 Pool Name FRUITLAND COAL						
4 Property Code <b>31687</b>		5 Property Name MADDOX WN FEDERAL			6 Well Number 10					
7 OGRD No. 217817		8 Operator Name CONOCOPHILLIPS COMPANY			9 Elevation 5,855.8'					
10 SURFACE LOCATION										
UL or lot no. D	Section 24	Township 30-N	Range 13-W	Lot 1/4 1144	Post from the NORTH	Post from the 1115	East/West line WEST	County SAN JUAN		
11 Bottom Hole Location if Different From Surface										
UL or lot no.	Section	Township	Range	Lot 1/4	Post from the	North/South line	Post from the	East/West line	County	
12 Dedicated Acreage 320 <b>1/4</b> / 2						13 John or Infill		14 Consolidation Code		15 Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN  
CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or retained mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Tracey N. Monroe*  
Signature

Tracey N. Monroe  
Printed Name  
Regulatory Technician

Title and E-mail Address  
12/6/06

Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 7/11/06

Signature and Seal of Professional Surveyor



Certificate Number: NM 111585

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
**District II**  
1301 W. Grand Ave., Artesia, NM 88210  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045- <b>34073</b>	
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	NM-0546
7. Lease Name or Unit Agreement Name	<b>Maddox WN Federal</b>
8. Well Number	<b>10</b>
9. OGRID Number	<b>217817</b>
10. Pool name or Wildcat	<b>Fruitland Coal</b>

**SUNDY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator  
**BURLINGTON RESOURCES OIL & GAS COMPANY LP**

3. Address of Operator  
**3401 E. 30TH STREET, FARMINGTON, NM 87402**

4. Well Location  
Unit Letter **D** : **1163** feet from the **North** line and **748** feet from the **West** line  
Section **24** Township **30N** Range **13W** NMPM County **San Juan**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**5868' GL**

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type **New Drill** Depth to Groundwater **>100'** Distance from nearest fresh water well **>1000'** Distance from nearest surface water **>1000'**

Pit Liner Thickness: **12** mil Below-Grade Tank: Volume **\_\_\_\_\_** bbls; Construction Material **\_\_\_\_\_**

**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: **New Drill Pit** ☒ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

New Drill, Lined:

ConocoPhillips proposes to construct a new drilling pit, an associated vent/flare pit and a pre-set mud pit (if required). Based on ConocoPhillips' interpretation of the Ecosphere's risk ranking criteria, the new drilling pit and pre-set mud pit will be lined pits as detailed in ConocoPhillips' General Plan dated June 2005 on file at the NMOCD office. A portion of the vent/flare pit will be designed to manage fluids and that portion will be lined as per the risk ranking criteria. ConocoPhillips anticipates closing these pits according to the November 1, 2004 Guidelines.

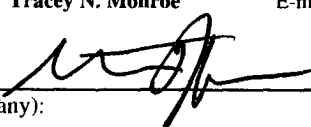
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE \_\_\_\_\_ TITLE **Regulatory Technician** DATE **11/15/2006**

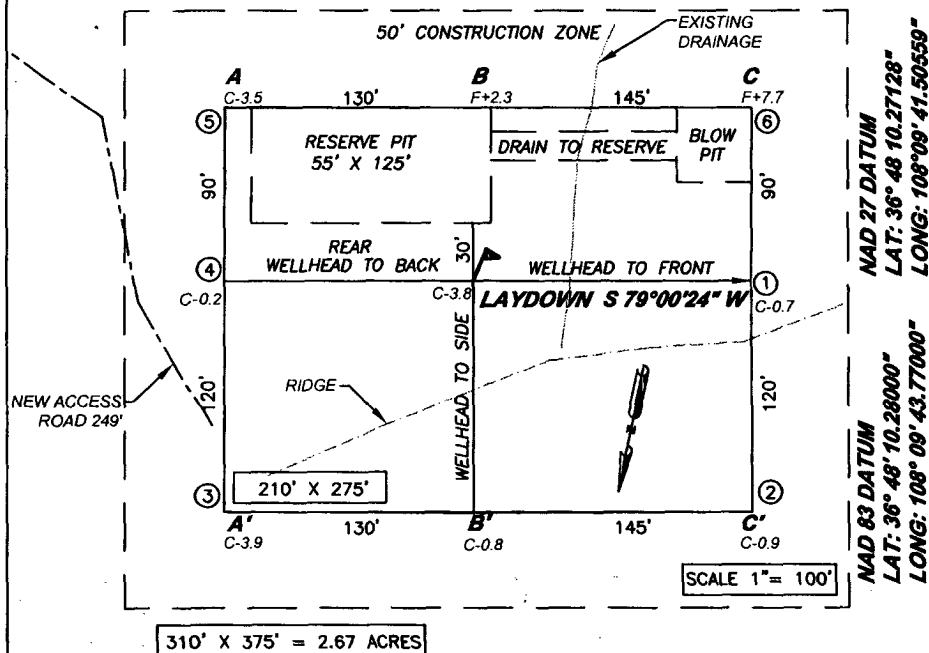
Type or print name **Tracey N. Monroe** E-mail address **Tracey.N.Monroe@conocophillips.com** Telephone No. **505-326-9752**

**For State Use Only**

**DEPUTY OIL & GAS INSPECTOR, DIST. #3**

APPROVED BY  TITLE \_\_\_\_\_ DATE **DEC 28 2006**

Conditions of Approval (if any):

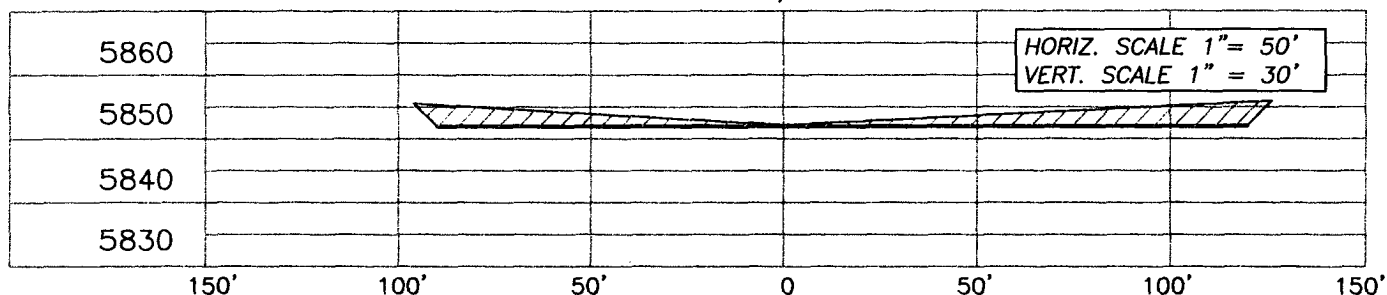


## CONOCOPHILLIPS COMPANY

MADDOX WN FEDERAL 10  
1144' FNL, 1115' FWL  
SECTION 24, T30N, R13W,  
SAN JUAN COUNTY, NEW MEXICO  
ELEV.: 5,855.8' NADV88

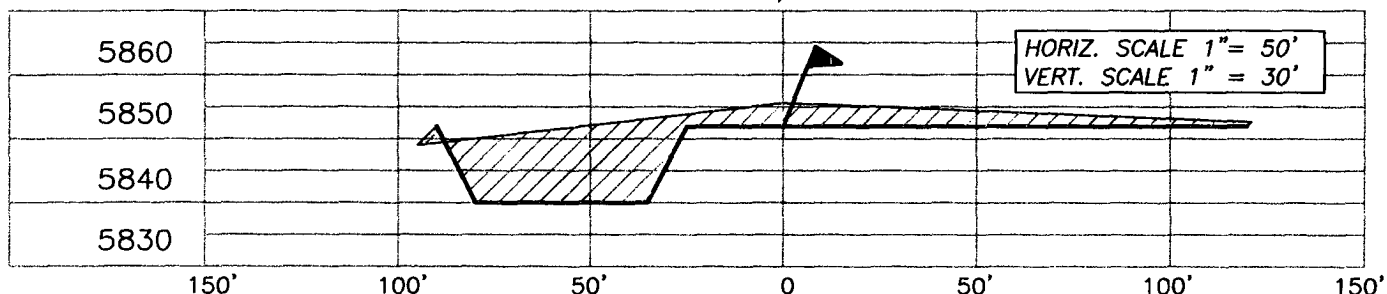
A - A'

C/L



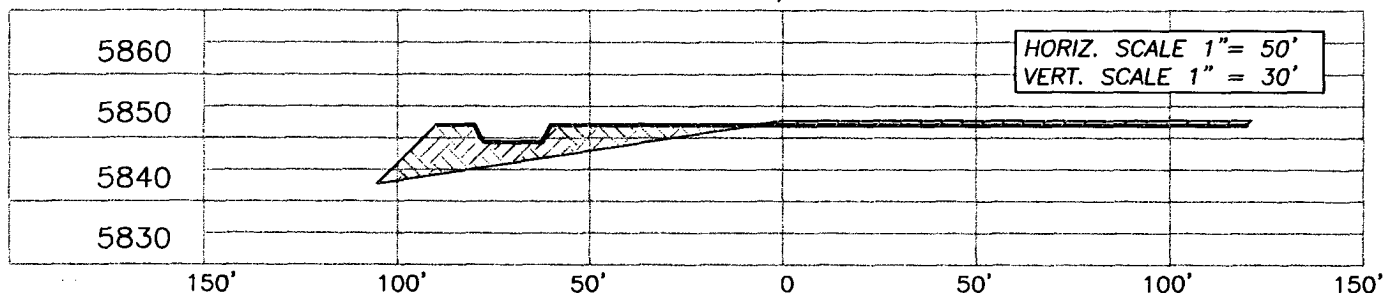
B - B'

C/L



C - C'

C/L



NOTE: CCI IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD PRIOR TO CONSTRUCTION.

### REVISIONS

NO.	DESCRIPTION	REVISED BY	DATE

**CCI**

1300 W. BROADWAY  
BLOOMFIELD, NM, 87413  
PHONE: (505) 632-7777

**CHENAULT CONSULTING INC.**

### PROJECT PROPOSAL - New Drill / Sidetrack

MADDOX WN FEDERAL 10

Lease:		AFE #: WAN.CNV.7105		AFE \$:	
Field Name: NEW MEXICO-WEST	Rig: Aztec Rig 580	State: NM	County: SAN JUAN	API #:	
Geoscientist: Brain, Ted H.	Phone: 832-486-2592	Prod. Engineer:		Phone: 486-2334	
Res. Engineer: Harrington, Tim R.	Phone: 832-486-2207	Proj. Field Lead: Fransen, Eric E.		Phone:	

#### Primary Objective (Zones):

Zone	Zone Name
R20001	FRUITLAND COAL(R20001)

<b>Location:</b> Surface		<b>Datum Code:</b> NAD 27		<b>Straight Hole</b>	
Latitude: 36.802800	Longitude: -108.162800	X:	Y:	Section: 24	Range: 13W
Footage X: 748 FWL	Footage Y: 1163 FNL	Elevation: 5868 (FT)	Township: 30N		
Tolerance:					

Location Type: Year Round	Start Date (Est.):	Completion Date:	Date In Operation:
Formation Data: Assume KB = 5884 Units = FT			

Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks
Surface Casing	619 <del>120</del>	5764	<input type="checkbox"/>			12-1/4 hole. 9 5/8" 32.3 ppf, H-40, STC casing. Circulate cement to surface.
OJAM	384	5500	<input type="checkbox"/>			Possible water flows.
KRLD	534	5350	<input type="checkbox"/>			
FRLD	1574	4310	<input type="checkbox"/>			Possible gas.
PCCF	1964	3920	<input type="checkbox"/>			
Total Depth	2114	3770	<input type="checkbox"/>			6-1/4" hole possibly underreamed to 9.5". Optional Liner: 4.5", 10.5#, J-55 STC - left uncemented.

#### Reference Wells:

Reference Type	Well Name	Comments
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#### Logging Program:

Intermediate Logs: ☐ Log only if show ☐ GR/ILD ☐ Triple Combo

TD Logs: ☐ Triple Combo ☐ Dipmeter ☐ RFT ☐ Sonic ☐ VSP ☒ TDT

#### Additional Information:

**Log Type:** C. HARRADEN/ November 21, 2006 *CH*

**Comments:** BURLINGTON RESOURCES/ Maddox WN Federal #10 APD

STIPULATION/CONDITION OF APPROVAL

This well is located in a growing area where home development is occurring and water wells are being drilled into the Ojo Alamo aquifer. In order to protect the integrity of the Ojo Alamo fresh water aquifer, a minimum surface csg. depth of 619' is stipulated as a condition of approval for this APD.

# Maddox WN Federal #10 APD Cement Calculations

HOLE: 12.25"  
CSG OD: 9.625"  
CSG ID: 9.001"  
WGT: 32.3 ppf  
GRADE: H-40  
EXCESS: 125 %

DEPTH: 619

## SURFACE:

Option 1  
79 sx  
16.4 bbls  
91.9 cuft  
1.17 ft<sup>3</sup>/sx  
15.8 ppg  
4.973 gal/sx  
Class G Cement  
+ 3% S001 Calcium Chloride  
+ 0.25 lb/sx D029 Cellophane Flakes

Option 2  
76 sx  
16.4 bbls  
91.9 cuft  
1.21 ft<sup>3</sup>/sx  
15.6 ppg  
5.29 gal/sx  
Standard Cement  
+ 3% Calcium Chloride  
+ 0.25 lb/sx Flocele

Option 3  
65 sx  
18.6 bbls  
104.3 cuft  
1.61 ft<sup>3</sup>/sx  
14.5 ppg  
7.41 gal/sx  
Type I-II Ready Mix  
+ 20% Fly Ash

Comp. Strength  
8 hrs 475 psi  
24 hrs 1375 psi

## PRODUCTION LEAD:

Option 1  
104 sx  
50.2 bbls  
281.7 cuft  
2.72 ft<sup>3</sup>/sx  
11.7 ppg  
15.74 gal/sx  
Class G Cement  
+ 3% D079 Extender  
+ 0.20% D046 Antifoam  
+ 10 lb/sx Phenoseal

HOLE: 6.25"  
CSG OD: 4.5"  
CSG ID: 4.052"  
WGT: 10.5 ppf  
GRADE: J-55  
EXCESS: 50 %

TAIL: 423

DEPTH: 2114

## Option 2

108 sx  
50.2 bbls  
281.7 cuft  
2.60 ft<sup>3</sup>/sx  
11.5 ppg  
14.62 gal/sx  
Type III Ashgrove Cement  
+ 30 lb/sx San Juan Poz  
+ 3% Bentonite  
+ 5.0 lb/sx Phenoseal

## Option 3

107 sx  
50.2 bbls  
281.7 cuft  
2.63 ft<sup>3</sup>/sx  
11.7 ppg  
15.92 gal/sx  
Class G Cement  
+ 3% D079 Extender  
+ 0.20% D046 Antifoam  
+ 1.0 lb/bbl CemNet

Comp. Strength  
3 hrs 100 psi  
24 hrs 443 psi

## PRODUCTION TAIL:

Option 1  
53 sx  
12.3 bbls  
68.9 cuft  
1.31 ft<sup>3</sup>/sx  
13.5 ppg  
5.317 gal/sx  
50/50 Poz: Class G Cement  
+ 0.25 lb/sx D029 Cellophane Flakes  
+ 3% S001 Calcium Chloride  
+ 2% D020 Bentonite  
+ 1.5 lb/sx D024 Gilsontite Extender  
+ 0.1% D046 Antifoamer  
+ 6 lb/sx Phenoseal

Comp. Strength  
3:53 500 psi  
8:22 1000 psi  
24 hrs 3170 psi  
48 hrs 5399 psi

## Option 2

52 sx  
12.3 bbls  
68.9 cuft  
1.33 ft<sup>3</sup>/sx  
13.5 ppg  
5.52 gal/sx  
50/50 Poz: Standard Cement  
+ 2% Bentonite  
+ 6.0 lb/sx Phenoseal

Comp. Strength  
2:05 50 psi  
4:06 500 psi  
12 hrs 1250 psi  
24hrs 1819 psi

## Option 3

54 sx  
12.3 bbls  
68.9 cuft  
1.28 ft<sup>3</sup>/sx  
13.5 ppg  
5.255 gal/sx  
50/50 Poz: Class G Cement  
+ 2% D020 Bentonite  
+ 5.0 lb/sx D024 Gilsontite Extender  
+ 2% S001 Calcium Chloride  
+ 0.1% D046 Antifoamer  
+ 0.15% D065 Dispersant  
+ 1.0 lb/bbl CemNet

Comp. Strength  
24 hrs 1850 psi  
48 hrs 3411 psi

M<sup>3</sup> - 12/5/06

# Maddox WN Federal #10

## SURFACE:

HOLE: 12.25"  
CSG OD: 9.625"  
CSG ID: 9.001"  
WGT: 32.3 ppg  
GRADE: H-40  
EXCESS: 125 %

DEPTH:

619

## INTERMEDIATE LEAD:

Option 4

98 sx  
50.2 bbls  
281.7 cuft  
2.88 ft<sup>3</sup>/sx  
11.5 ppg  
16.85 gal/sx  
Standard Cement  
+ 3% Econolite (Extender)  
+ 10 lb/sx Phenoseal

Comp. Strength  
1:47 50 psi  
12 hrs 350 psi  
24 hrs 450 psi

HOLE: 6.25"  
CSG OD: 4.5"  
CSG ID: 4.052"  
WGT: 10.5 ppg  
GRADE: J-55  
EXCESS: 50 %

TAIL:

423

DEPTH:

2114

## INTERMEDIATE TAIL:

Option 5

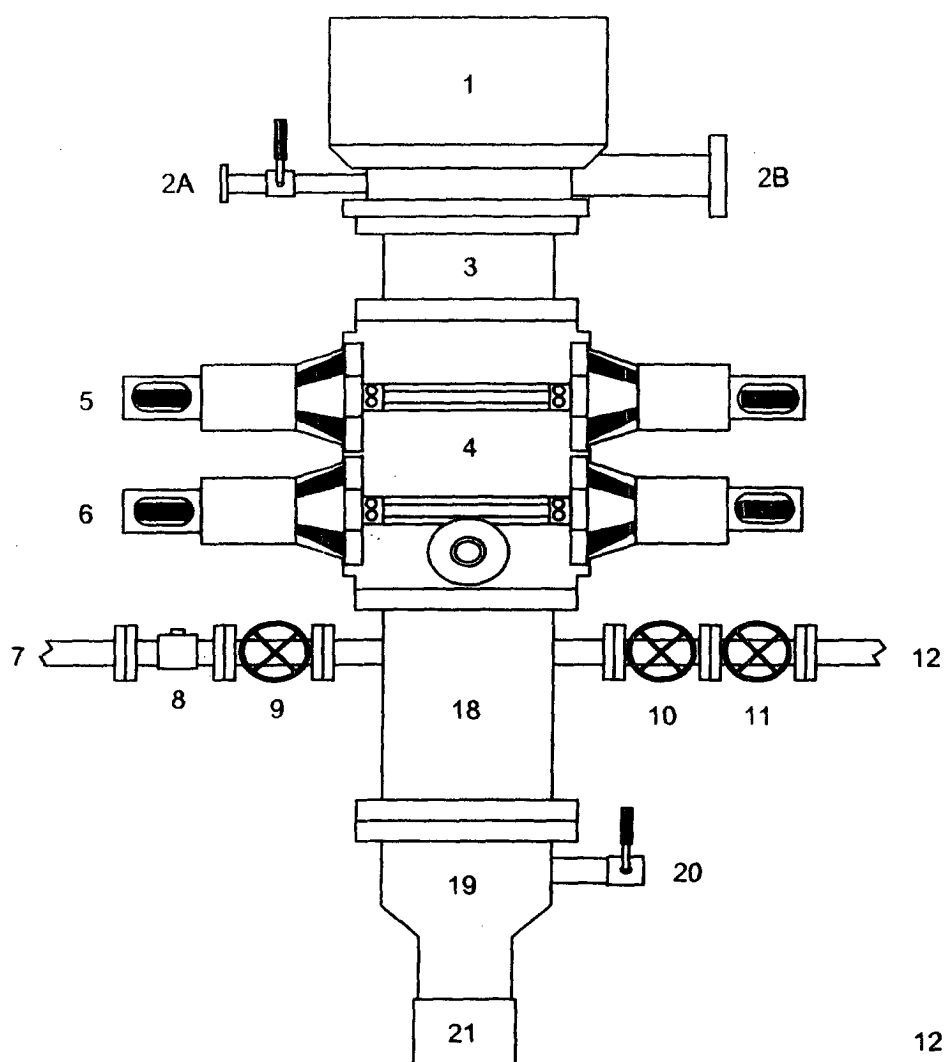
134 sx  
50.2 bbls  
281.7 cuft  
2.10 ft<sup>3</sup>/sx  
11.7 ppg  
11.724 gal/sx  
75% Type XI / 25% Class G Cement  
+ 0.25 lb/sx D029 Cellophane Flakes  
+ 3% D079 Extender  
+ 0.20% D046 Antifoam

Comp. Strength  
10:56 500 psi  
42 hrs 1012 psi

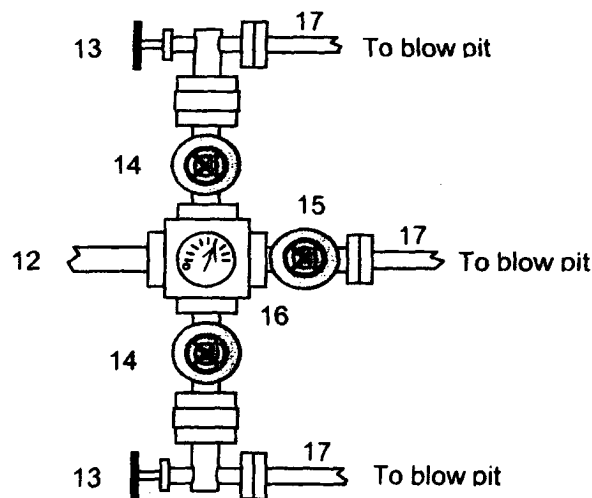
M<sup>3</sup>- 12/5/06

# BLOWOUT PREVENTER ARRANGEMENT & PROGRAM

## For Drilling to Intermediate Casing Point & Setting 7" Intermediate Casing



1. Rotating Head
- 2A. Fill-up Line & valve
- 2B. Flowline
3. Spacer Spool
4. Double Ram BOP (11", 3000 psi)
5. Pipe Rams
6. Blind Rams
7. Kill Line
8. Kill Line Check Valve
9. Kill Line Valve
10. Inner Choke Line Valve (3")
11. Outer Choke Line Valve (3")
12. Choke Line (3")
13. Variable Choke
14. Choke Line Valve (2")
15. Panic Line Valve (3")
16. Choke Manifold Pressure Gauge
17. Choke Line (2")
18. Mud Cross Spacer Spool
19. Casing Head "A" Section
20. Casing Head "A" Section 2" Valve
21. 9 5/8" Casing Collar



A 12-1/4" hole will be drilled to approximately 220' and the 9-5/8" surface casing will be run and cemented. The Casing Head "A" Section will be screwed onto the 9-5/8" surface casing stub. The BOP will be installed on the Casing Head "A" Section. A test plug will be set in the wellhead and the pipe rams and choke manifold will be tested to 200 psi to 300 psi (low pressure test) for 10 minutes and to 1000 psi (high pressure test) for 10 minutes. Then the test plug will be removed, and the 9-5/8" casing will be pressure tested against closed blind rams to 200 psi to 300 psi for 10 minutes and to 1000 psi for 30 minutes (this value is one 44% of the minimum internal yield pressure of the 9-5/8" casing). (Note: per regulatory requirements we will wait on cement at least 8 hrs after placement before testing the 9-5/8" surface casing). Then an 8-3/4" hole will be drilled to intermediate casing point and 7" intermediate casing will be run and cemented.

In addition to the equipment in the above diagram the following equipment will comprise the BOP system:

1. Upper Kelly cock Valve with handle
2. Stab-in TIW valve for all drillstrings in use



Blowout preventor equipment (BOPE) tests must be performed using an appropriately sized test plug. The BOPE test must be performed and recorded using a test pump, calibrated test gauges and a properly calibrated strip or chart recorder. The test must be recorded in the driller's log and will include a low pressure test requirement of 250 psig held for five minutes and a high pressure test requirement held for ten minutes as described in Onshore Order No. 2 or otherwise authorized in the Application for Permit to Drill (APD). A successful BOPE test using a test plug is considered when no pressure drop occurs over the duration of the test. Test gauges and recorders must be of the proper range and resolution commensurate with the authorized test pressure. Where intermediate casing strings are used, only one BOPE test will be necessary contingent upon the test being conducted to the highest approved test pressure to which the BOPE will be exposed. Casing pressure tests must be held for 30 minutes with no more than a 10 percent pressure drop during the duration of the test.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RCVD DEC 28 '06  
OIL CONS. DIV.  
DIST. 3

Sundry Notices and Reports on Wells

2006 DEC 7 PM 2 59

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Sec., T--N, R--W, NMPM

Unit D (NWNW) 1144' FNL & 1115' FWL, Sec. 24, T30N, R13W NMPM

5. Lease Number  
NM-0546  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name

8. Well Name & Number  
Maddox WN Federal 10

9. API Well No.  
30-045- 34073

10. Field and Pool  
Basin Fruitland Coal

11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

This location was moved per the BLM to relocate between the P & A well & toe-of-slope. The new footages are 1144' FNL and 1115' FWL. The old footages were 1163' FNL and 748' FWL. This well remains in the same QRT/QRT.

Please see attached Plat C102.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe

Tracey N. Monroe Title Regulatory Technician Date 12/6/06

(This space for Federal or State Office use)

APPROVED BY [Signature] Title AFM

Date 12/21/06

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

AMENDED

RCVD DEC28'06  
OIL CONS. DIV.  
DIST. 3

Sundry Notices and Reports on Wells

2006 DEC 5 PM 4 06

RECEIVED  
070 FARMINGTON NM

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit D (NWNW), 1163' FNL & 748' FWL, Section 24, T30N R13W, NMPM

5. Lease Number  
NM-0546

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

9. Maddox WN Federal 10  
API Well No.

30-045- 34073

10. Field and Pool

Basin Fruitland Coal

11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Revised Ops Plan

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

12/5/06 Revised well plan. Please see attached Operations plan containing revisions.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 12/5/06

(This space for Federal or State Office use)

APPROVED BY [Signature] Title AFM Date 12/6/06

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD