

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions on reverse side)FOR APPROVED OIL CONS. DIV.
OMB NO. 1004-0137
Expires: December 31, 1991


RCVD DEC28'06

DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. NMSF-077651	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. Richardson SRC 100	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit A (NENE) 855' FNL, 1050' FEL At top prod. interval reported below Same as above At total depth Same as above				9. API WELL NO. 30-045-33721	
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH San Juan	
15. DATE SPUDDOED 7/24/06				13. STATE New Mexico	
16. DATE T.D. REACHED 7/28/06		17. DATE COMPL. (Ready to prod.) 12/20/06		10. FIELD AND POOL, OR WILDCAT Basin FC/Glades FS/Aztec PC	
20. TOTAL DEPTH, MD & TVD 3013'		21. PLUG, BACK T.D., MD & TVD 2962'		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 22 T31N R12W, NMPM	
22. IF MULTIPLE COMPL., HOW MANY*				19. ELEV. CASINGHEAD	
23. INTERVALS DRILLED BY				25. WAS DIRECTIONAL SURVEY MADE No	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD and TVD)* Aztec PC 2810' - 2870'				27. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Casing Collars					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
7"		20# J-55		161'	
4 1/2"		10.5# J-55		3007'	
HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
8 3/4"		surface; 46sx (71 cf)		1/4 bbl	
6 1/4"		surface; 309sx (607 cf)		30 bbls	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
2-3/8"		2871'			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		2871'			
31. PERFORATION RECORD (Interval, size and number) @1SPF 2810' - 2870' = 61 holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 2810' - 2870' 5000 gal 70 Q Foam, 100000# 20/40 Arizona Sand, 20# Linear Gel					
33. PRODUCTION					
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 11/22/06		HOURS TESTED 1		CHOKE SIZE 2	
FLOW. TUBING PRESS. 374 #		CASING PRESSURE 586 #		CALCULATED 24-HOUR RATE 656 mcf	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY			
35. LIST OF ATTACHMENTS This will be a Basin FC/Aztec PC/Glades FS well. DHC 3738					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED



TITLE

Regulatory Technician

DATE

12/22/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.