

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD OCT 30 '06
OIL CONS. DIV.

DIST. 3

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2006 OCT 16 2 11 30

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well ☒ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1360' FSL & 670' FEL, NE/4 SE/4 SEC 19-T31N-R05W

5. Lease Designation and Serial No.
NMSF-078764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #159B

9. API Well No.
30-039-29574

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Completion</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09-11/12-2006 MIRU, test liner, 7" csg & blind rams to 1500 psi for 30 min, no leak off, bleed off pressure, PU 2 2" tbg, TIH w/ 3 2" bit to 4233', test pipe rams, 1500 psi 15 min. PU 2 3/8" tbg & TIH to 6020', est rev circ & CO to 6066' PBTD, circ hole clean. PU to 5964', RU BJ, press test 4 1/2" liner & 7" csg to 3500 psi. Spot 500 gal 15% Hcl across PLO, RD BJ, TOH, ND BOP, NU frac valve & frac-Y. RU BJ, RU wireline, perf PLO bottom up in acid w/ 3 1/8" sfg, 1 spf, .34 dia holes, 10 grm chg from 5626' to 5966', total of 62 holes. Secure well & SDFN.

09-13-2006 BD PLO w/ 24 bbls 15% Hcl, 92 ballsealers, frac w/ 2013 bbls slickwater, 10,000# Lite Prop, 2,000# brown sand, flush to top perf, WL set 4 1/2" CIBP @ 5610' & test 3500 psi, perf CH/Menefee bottom up w/ 3 1/8" sfg, 1 spf, .34 dia holes from 5158' to 5584' (68 holes), had 3 misruns, BD CH/Menefee w/ 23 bbls 15% Hcl & 102 ball sealers, frac w/ 1931 bbls slickwater, 9840# It prop, 2000# brown sand, flush to top perf, RD BJ, ND frac-Y & frac valve, NU BOP, secure well, SDFN. 1st Stage Frac - started @ 1015 hrs & ended at 1045 hrs, ATP 2089 psi, MTP 2224 psi, AIR 99.6 bpm, MIR 99.6 bpm, ISIP = 0. 2nd Stage Frac - started @ 1600 hrs & ended at 1630 hrs, ATP 2164 psi, MTP 2270 psi, AIR 98.4 bpm, MIR 98.4 bpm, ISIP = 239.

09-14-2006 NU BOP, TIH, unload well, CO to plug, mill out plug, chase to bottom, circulate clean, TOOH above perfs, turn well over to flowback hand.

09-15/16-2006 TIH from 4500' to PBTD, no fill, unload hole w/air, making 5-6 bph water, pull 20 stands, turn well over to flowback hand, flow well & evap pit.

09-17-2006 Flow well overnight, .5 bph water. TIH w/ 184 jts 2 2", 4.7#, J-55 tbg, land @ 5986' as follows: Baker exp mill on bottom, 1 jt tbg, 1.78" SN @ 5951' & 183 jts tbg. ND BOP, NU tree & test 1500 psi, pump off exp mill @ 500 psi, RD, turn well to production department, release rig, final report.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross

Title Sr. Production Analyst

Date October 11, 2006

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

OCT 25 2006

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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