

(October 1990)

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

RCVD DEC5'06  
OIL CONS. DIV.  
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.

**NMSF-079353**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

**San Juan 32-8 Unit**

8. FARM OR LEASE NAME, WELL NO.

**265A**

9. API WELL NO.

**30-045-33761**

10. FIELD AND POOL, OR WILDCAT

**Basin Fruitland Coal**11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA**Sec.14 T32N R8W, NMPM****WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL:

OIL  
WELL ☐GAS  
WELL ☒DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW  
WELL ☒WORK  
OVER ☐DEEP-  
EN ☐PLUG  
BACK ☐DIFF.  
RE-SVR ☐Other ☐

2. NAME OF OPERATOR

**ConocoPhillips**

3. ADDRESS AND TELEPHONE NO.

**PO BOX 4289, Farmington, NM 87499 (505) 326-9700**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface **Unit C (NENW) 1135' FNL, 1605' FWL**At top prod. interval reported below **Same as above**At total depth **Same as above**

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR  
PARISH**San Juan**

13. STATE

**New Mexico**

15. DATE SPUDDED

**8/30/06**

16. DATE T.D. REACHED

**9/13/06**

17. DATE COMPL. (Ready to prod.)

**11/08/06**

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*

**GL 7051'****KB 7066'**

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

**4043'**

21. PLUG, BACK T.D., MD &amp; TVD

**4020'**22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

**yes**

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

**Basin Fruitland Coal 3582' - 3927'**25. WAS DIRECTIONAL  
SURVEY MADE**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN

**Gamma Ray Casing Collars**

27. WAS WELL CORED

**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
<b>9 5/8"</b>	<b>32.3#, H40</b>	<b>235'</b>	<b>12 1/4"</b>	<b>surface; 76sx (122cf)</b>	<b>4 bbls</b>
<b>5 1/2"</b>	<b>217# N-80</b>	<b>4025'</b>	<b>7 7/8"</b>	<b>surface; 805sx (1724 cf)</b>	<b>90 bbls</b>
				<b>(407 cf)</b>	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<b>2-3/8"</b>	<b>3957'</b>	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

**@1SPF**  
**3582' - 3588'=7 holes**  
**3631' - 3640'=10 holes**  
**3687' - 3690'= 4 holes**  
**3922' - 3927' = 6 holes**  
**@ 2SPF**  
**3692' - 3720' = 56 holes**  
**total holes = 83**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

**3582' - 3927'** **1000 gals 15% Spearhead**  
**20# Delta Frac 140 w/3000 lbs. 40/70 AZ sand**  
**20 # Delta 140 w/148381 lbs 16/30 Brady Sand**

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO	
11/8/06	1	1/2"	→		45 mcf	20 bw		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)		
SI - 0#	SI - 165#	→		1089 mcf/d	480 bw/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

**To be sold**

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

**This is a Fruitland Coal well.**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Regulatory Technician* TITLE **Regulatory Technician**DATE **11/16/06**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

**ACCEPTED FOR RECORD**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**DEC 04 2006****FARMINGTON FIELD OFFICE**

Ojo Alamo	2510'	2653'	White, cr-gr ss.	Ojo Alamo	2510'
Kirtland	2653'	3584'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2653'
Fruitland	3584'	3926'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3584'
Pictured Cliffs	3926'	3926'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3926'