

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

RCVD DEC5'06  
OIL CONS. DIV.  
DIST. 3

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RE-SVR  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**ConocoPhillips**

3. ADDRESS AND TELEPHONE NO.  
**PO BOX 4289, Farmington, NM 87499 (505) 326-9700**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **Unit C (NENW) 1135' FNL, 1605' FWL**  
At top prod. interval reported below **Same as above**  
At total depth **Same as above**

5. LEASE DESIGNATION AND SERIAL NO.  
**NMSF-079353**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
**San Juan 32-8 Unit**

8. FARM OR LEASE NAME, WELL NO.  
**265A**

9. API WELL NO.  
**30-045-33761**

10. FIELD AND POOL, OR WILDCAT  
**Basin Fruitland Coal**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec.14 T32N R8W, NMPM**

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

12. COUNTY OR PARISH  
**San Juan**

13. STATE  
**New Mexico**

15. DATE SPUDDED **8/30/06** 16. DATE T.D. REACHED **9/13/06** 17. DATE COMPL. (Ready to prod.) **11/08/06**

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*  
**GL 7051' KB 7066'**

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **4043'** 21. PLUG, BACK T.D., MD & TVD **4020'** 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_

23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS **yes** CABLE TOOLS \_\_\_\_\_

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
**Basin Fruitland Coal 3582' - 3927'**

25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**Gamma Ray Casing Collars**

27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	235'	12 1/4"	surface; 76sx (122cf)	4 bbbs
5 1/2"	217# N-80	4025'	7 7/8"	surface; 805sx (1724 cf)	90 bbbs
				(407 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
				2-3/8"
				3957'

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

**@ 1SPF**  
**3582' - 3588' = 7 holes**  
**3631' - 3640' = 10 holes**  
**3687' - 3690' = 4 holes**  
**3922' - 3927' = 6 holes**  
**@ 2SPF**  
**3692' - 3720' = 56 holes**  
**total holes = 83**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

<b>3582' - 3927'</b>	<b>1000 gals 15% Spearhead</b>
	<b>20# Delta Frac 140 w/3000 lbs. 40/70 AZ sand</b>
	<b>20 # Delta 140 w/148381 lbs 16/30 Brady Sand</b>

33. PRODUCTION

DATE FIRST PRODUCTION **SI** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
<b>11/8/06</b>	<b>1</b>	<b>1/2"</b>	<b>→</b>		<b>45 mcf</b>	<b>20 bw</b>	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)	
<b>SI - 0#</b>	<b>SI - 165#</b>	<b>→</b>		<b>1089 mcf</b>	<b>480 bw</b>		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS  
**This is a Fruitland Coal well.**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Ducy J. Moore* TITLE **Regulatory Technician** DATE **11/16/06**

\*(See Instructions and Spaces for Additional Data on Reverse Side) **ACCEPTED FOR RECORD**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**DEC 04 2006**  
**FARMINGTON FIELD OFFICE**

ROAD 26506  
 OIL COMS. DIV.  
 DIST. 3

Location	2510'	2653'	3584'	3926'	Description	2510'	2653'	3584'	3926'
Ojo Alamo					White, cr-gr ss.				
Kirtland					Gry sh interbedded w/tight, gry, fine-gr ss.				
Fruitland					Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.				
Pictured Cliffs					Bn-Gry, fine grn, tight ss.				

Ojo Alamo  
 Kirtland  
 Fruitland  
 Pic.Cliffs