

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

2007 JAN 3 PM 3 47

1. **Type of Well**
GAS

RECEIVED
OIL CONSERVATION DIV.

2. **Name of Operator**
ConocoPhillips

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit N (SESW), 515' FSL & 2615' FWL, Section 8, T28N R7W, NMPM

5. **Lease Number**
NMSF-078417

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

San Juan 28-7 Unit

8. **Well Name & Number**

San Juan 28-7 Unit #20B

9. **API Well No.**

30-039-29951

10. **Field and Pool**

Blanco Mesa Verde

11. **County and State**

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

12/20/06 RIH w/8 3/4" bit. D/O cement, tag @191', and ahead to 3600' intermediate. Circ hole. RIH w/83 jts 7" 20# J55 casing & set @ 3586'. RU cement. Pumped pre-flush of 20 bbls gelled water/5bbls H2O. **Lead-** pumped 380 sx(992 cf- 176 bbls) Class G Cement w/3% Chem extender, .2% Antifoam agent, 1 #/bbl Cemnet. **Tail-** pumped 254 sx(323cf- 57 bbls) 50/50 POZ Cement w/2% Gel, 5#/sx Gilsonite, 2% S1, .1% Antifoam Agent, .15% Dispersant, 1#/sx Cemnet. Dropped plug & displaced w/144 bbls FW. Bumped plug. Circ 60 bbls cement to surface.

12/25/06 PT 7" casing to 1800 #/30 min. Test OK. RIH w/6 1/4" bit. D/O cement & ahead to 5781' (TD). TD reached on 12/26/06. Circ hole. RIH w/120 jts 4 1/2" 10.5 # J55 ST & C & 15 jts 4 1/2" 11.6# J 55 LT & C casing set @5781'. RU cement. Pumped pre-flush of 10 bbls gel water/10 bbl L64(KCL) water/10 bbls gel water/5 bbls water. Pumped 258 sx(361cf - 64 bbls) 50/50 g POZ Cement w/3% Gel, .1% Antifoam Agent, .25 #/sx Cellophane flakes, 1#/sx Gilsonite, .25%Uniflac-S, .15% Dispersant, .1% Retarder, 3.5 #/sx Pheno Seal. Dropped plug & displaced w/10 bbls FW w/50# sugar followed by 82 bbls FW. Bump plug to 1100 psi. ND BOP. RR @ 24:00 hrs on 12/27/06.

PT will be conducted by the completion rig. PT results & TOC will be shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 12/28/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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