

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

RCVD JAN 5 '07
OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. NMSF-078125-B			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. Pierce A 4M			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit L (NWSW) 1660' FSL, 690' FWL At top prod. interval reported below Same as above At total depth Same as above				9. API WELL NO. 30-045-337130001			
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH San Juan	13. STATE New Mexico
15. DATE SPUDDED 7/26/06	16. DATE T.D. REACHED 8/4/06	17. DATE COMPL. (Ready to prod.) 12/19/06	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6424' KB 6439'		19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD & TVD 7634'		21. PLUG, BACK T.D., MD & TVD 7630'	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY yes	ROTARY TOOLS CABLE TOOLS		
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7428' - 7550'					25. WAS DIRECTIONAL SURVEY MADE No		
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/Gamma Ray Casing Collars					27. WAS WELL CORED No		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED
9 5/8"		32.3# ST & C	224'	12 1/4"	surface; 68sx (108 cf)		3 bbls
7"		20# ST & C	3344'	8 3/4"	surface; 576sx (1176 cf)		80 bbls
4 1/2"		11.6, 10.5# J55	7633'	6 1/4"	TOC @2750' 320 sx (644 cf)		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7518'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
@1SPF 7428' - 7512' = 21 holes @2 SPF 7528' - 7550' = 24 holes Total holes = 45				7428' - 7550' 10 bbls HCL acid, 10102 gal Slickwater w/40000# 20/40 TLC sand			
33. PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 12/18/06	HOURS TESTED 1	CHOKE SIZE 2	PROD'N FOR TEST PERIOD Flowing	OIL-BBL 183 mcf	GAS-MCF 7.63 mcf	WATER-BBL 0	GAS-OIL RATIO
FLOW. TUBING PRESS. 411#	CASING PRESSURE 262#	CALCULATED 24-HOUR RATE 183 mcf	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold							TEST WITNESSED BY
35. LIST OF ATTACHMENTS This will be a Basin Dakota/Blanco Mesa Verde well. DHC # 2297AZ							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED Nancy V. Munroe TITLE Regulatory Technician DATE 1/2/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

JAN 04 2007

FARMINGTON FIELD OFFICE
BY IL Salyers

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Ojo Alamo	1808'	1867'	White, cr-gr ss.	Ojo Alamo	1808'
Kirtland	1867'	2726'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1867'
Fruitland	2726'	3047'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2726'
Pictured Cliffs	3047'	3224'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3047'
Lewis	3224'	3791'	Shale w/siltstone stringers	Lewis	3224'
Huerfanito Bentonite	3791'	4072'	White, waxy chalky bentonite	Huerfanito Bent.	3791'
Chacra	4072'	4677'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4072'
Mesa Verde	4677'	4884'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4677'
Menefee	4884'	5302'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4884'
Point Lookout	5302'	5783'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5302'
Mancos	5783'	6588'	Dark gry carb sh.	Mancos	5783'
Gallup	6588'	7325'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6588'
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	7325'
Greenhorn	7325'	7376'	Highly calc gry sh w/thin lmst.	Graneros	7376'
Graneros	7376'	7426'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7426'
Dakota	7426'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		