

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991  
DIST. 3

*Amended Report*

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR  Other \_\_\_\_\_

2. NAME OF OPERATOR  
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface Unit H (SENE), 2290' FNL & 170' FEL  
At top prod. interval reported below SAME  
At total depth SAME

5. LEASE DESIGNATION AND SERIAL NO.  
NMSF-080669

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
San Juan 27-4 Unit #47P

9. API WELL NO.  
30-039-29838

10. FIELD AND POOL, OR WILDCAT  
Blanco Mesaverde/ Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 20, T27N, R4W, NMPM

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

15. DATE SPUNDED  
7/21/06

16. DATE T.D. REACHED  
8/2/06

17. DATE COMPL. (Ready to prod.)  
10/31/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)  
KB-6784'; GL-6722'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
8152'

21. PLUG, BACK T.D., MD & TVD  
8141'

22. IF MULTIPLE COMPL., HOW MANY?  
2

23. INTERVALS DRILLED BY  
ROTARY TOOLS  
CABLE TOOLS  
X

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
Basin Dakota 7846'-8024'

25. WAS DIRECTIONAL SURVEY MADE  
NO

26. LOGS  
Mud Logs

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	234'	12-1/4"	SURF; 190 sx	13bbbls
7" J-55	20#	3889'	8-3/4"	SURF; 586 sx DV @ 3153'	67bbbls
4 1/2" J-55	11.6#	8142'	6 1/4"	TOC @ 5606'; 630 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
				2 3/8"
				4.7#

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
	7945'	

31. PERFORATION RECORD (Interval, size and number)

7972'-8024' @ 2spf = 36  
7846'-7946' @ 1spf = 24  
Total = 60

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7846'-8024'	10bbbls 15% HCL, 20000 gal slickwater 40000# 20/40 resind sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
SI	Pump	SI					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
10/10/06	4 hr	1"		0	7 mcf		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)	
N/A	SI - 245#		0	171 mcf/d	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
To be sold

TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS  
This is a MV/DK commingled well-being DHC'd per order, 2451az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE Regulatory Tech DATE 12/15/06

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

8