

submitted in lieu of Form 3160-5  
**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

RCVD JAN 5 '07  
OIL CONS. DIV.  
DIST. 2

Sundry Notices and Reports on Wells

2006 DEC 29 AM 8:36

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit E (SWNW), 2415' FNL & 1050' FWL, Section 35, T31N R12W, NMPM

5. Lease Number  
NMSF-078120A  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name

8. Well Name & Number

Federal G 1P  
9. API Well No.

30-045-33912

10. Field and Pool

Blanco Mesa Verde/Basin Dakota

11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

12/13/06 MIRU Aztec Well. NU BOPE, PT Casing 600 #/30 min- test OK. RIH w/8 3/4" bit, tag cement @ 103'. D/O cement & ahead to 4161' intermediate. Circ hole. RIH w/7 jts 7" 23# J-55 LT & C, & 89 jts 20# J-55 ST & C casing set @ 4157'.

12/8/06 Change in well design. Requested to set the intermediate casing to 4161' as the Cliffhouse formation was going to be wet. Current depth set @ 2531' in the Lewis, requesting to set @ 4161' in the Menefee. Will run approx. 211' if 23# LT & C casing. DV tool if needed, and adjust Cement program as needed. Spoke with and obtained verbal approval from J. Lovato (BLM)

RU cement. Pumped pre-flush of 10 bbls water spacer/10 bbls MF/10 bbls water. Pumped Scavenger 19sx(57 cf-10 bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FL-52, & .4% SMS. Lead - pumped 570sx(1214 cf-216 bbls) Premium Lite Cement w/3 % CaCl, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FL-52, .4% SMS. Tail- pumped 90sx(124 cf-22 bbls) Type III Cement w/1% CaCl, .25 #/sx Cello-Flake, & .2% FL-52. Dropped plug & displaced w/166 bbls H2O. Bumped plug. Circ 96 bbls cement to surface.

12/17/06 ND BOP. Install B sect. NU BOP. PT casing-test OK. RIH w/6 1/4" bit, tag cement @ 4112'. D/O cement & ahead to 6928' (TD). TD reached on 12/21/06. Circ hole. RIH w/165 jts 4 1/2" 10.5# J-55 ST & C casing & set @ 6923'. RU cement. Pumped pre-flush of 10 bbls Chem wash w/2 bbls FW. Lead- Pumped Scavenger 9sx(27 cf- 5 bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-flake, .3% CD-32, 6.25 #/sx LCM-1, 1% FL-52. Tail-pumped 200sx(396 cf- 70 bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-Flake, .3% CK-32, 6.25 #/sx LCM-1, 1% FL-52. Dropped plug & displaced w/110 bbls of FW. Bumped plug. ND BOPE. RD RR @ 06:00 hrs 12/22/06.

PT will be conducted by the completion rig. PT results & TOC will be recorded on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 12/27/06

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD
JAN 04 2007
FARMINGTON FIELD OFFICE
BY <u>TC Salvers</u>