District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No

RCUD DECTIONS OIL COMS. DIV

Form C-144

June 1, 2004

Type of action: Registration of a pit	or below-grade tank Closure of a pit or below-g			
Operator: BP America Production Company Telepho	ne: (505)326-9200 e-mail address:	jīj. j		
Address: 200 Energy Ct, Farmington, NM 87401	-man address.	All de la Principal de la Constantina del Constantina de la Constantina del Constantina de la Constant		
Facility or well name: DAY 3 API#:	30-045-23514 11/1 or Otr/Otr A	Sec 17 T ZAN R AW		
County: <u>San Juan</u> Latitude				
Surface Owner: Federal 🔯 State 📋 Private 📑 Indian 🗍				
Pit	Below-grade tank			
Type: Drilling				
Type: Drilling Production Disposal Volume:bbl Type of fluid: Workover Emergency Construction material:				
Lined Unlined	Double-walled, with leak detection? Yes If i			
Liner type: Synthetic Thicknessmil Clay		,,		
Pit Volumebbl				
	Less than 50 feet	(20 points)		
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)		
high water elevation of ground water.)	100 feet or more	(0 points)		
	Vec	(20 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)		
water source, or less than 1000 feet from all other water sources.)	140	(0 points)		
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)		
migution culture, and percental and apprenental values assets,	1000 feet or more	(0 points)		
	Ranking Score (Total Points)	7		
This is a pit closure: (1) Attach a diagram of the facility showing the pit our are burying in place) onsite offsite offsite, name of facility mediation start date and end date. (4) Groundwater encountered: No offsite offsite, name of facility and a diagram of sample locations and excava Additional Comments:	Yes If yes, show depth below ground surface	al description of remedial action taken including		
See Attached Documentation		<u> </u>		
See Attached Documentation				
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline				
Date: 11/01/2005	1.			
Printed Name/Title Jeffrey C. Blagg, Agent Signal	ture Jeffy C. Slag	>		
Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations.	not relieve/the opera(of of liability should the conter			
Approval: Printed Name/Title Printed Name/Title	Signature Black Fell	DEC 2 7 2006		

	CLIENT: BP	P.O. BOX			•	13	ATION NO: CR NO:	B1241 -	
	FIELD REPORT						E No: _/_		
Ì	LOCATION: NAME: DA	94	WELL #:	3 TYPE	PROD. TAN			6/18/03	
	QUAD/UNIT: A SEC: 17						FINISHED:		
	QTR/FOOTAGE:810/0/8	80'E NE	NE CONTE	RACTOR: 44	- (BRIAN)	SPECI	ONMENTAL	NV	
1	EXCAVATION APPROX	<i></i> FT. х	NA FT.	x <u><i>NA</i></u> FT	. DEEP. CU	BIC YARD	AGE:	NA	
Į	DISPOSAL FACILITY:	ON-517	€	REMEDIA	TION METHO	DD: _	CLOSE P	15 15	
	LAND USE: RANGE - BLM LEASE: 5F 078 414 FORMATION: DK							DK	
1	FIELD NOTES & REMAR								
I	DEPTH TO GROUNDWATER: 20	O' NEAREST W	ATER SOURCE:	21000'	NEAREST S	URFACE WAT	ER:	0001	
ı	NMOCD RANKING SCORE:	NMOCD TPH	CLOSURE STD:	5000 PF	РМ				
	SOIL AND EXCAVATION	N DESCRIPT	ION:		OVM CALIB.				
I	SOIL AIND LACAVATIC	DEGUINI 1	1014.		OVM CALIB.	GAS = <u>/C</u>	ppm ppm	6/18/03	
	SOIL TYPE: SAND/SILTY SA	SILT / SILTY (CLAY / CLAY /	GRAVEL / OTH	ER	/ (am/pm	DATE: _	01/0/03	
	SOIL COLOR OK.	YELL ORANGE	70 DK.	EU. Blown					
	COHESION (ALL OTHERS): NON C CONSISTENCY (NON COHESIVE SO				COHESIVE				
	PLASTICITY (GLAYS): NON PLAST	C / SLIGHTLY PLAST	TIC / COHESIVE /	MEDIUM PLASTIC	HIGHLY PLASTI	С			
	DENSITY (COHESTVE CLAYS & SILT MOISTURE: DRY (SLIGHTLY MOIS						/	(13550)	
1	DISCOLORATION/STAINING OBSER							CLOSED	
	HC ODOR DETECTED: YES / TO E								
)	SAMPLE TYPE: GRAB/COMPOSIT	E · # OF PTS	515 WAS 9	ONDUCTED.					
	ADDITIONAL COMMENTS: NO TPH ANALYSIS WAS CONDUCTED.								
	· · · · · · · · · · · · · · · · · · ·								
			FI	-I D 418 1 CALC	I II ATIONS				
	SCALE SAMP. TI	ME SAMP. ID	Т	ELD 418.1 CALC		DILUTION	READING	CALC. (ppm)	
	SAMP. 11	ME SAMP. ID	LAB NO.	1		DILUTION	READING	CALC. (ppm)	
	0 FT		Т	1					
	0 FT PERIMET	TER AN	LAB NO.	WEIGHT (g)			reading PROFIL		
	0 FT PERIMET	TER N	LAB NO.	WEIGHT (g)					
	0 FT PERIMET	TER IN	LAB NO.	WEIGHT (g) VM ADING FIELD HEADSPACE	mL FREON				
	0 FT PERIMET	TER N	LAB NO. REA SAMPLE ID 1 @ 6.5	WEIGHT (g)	mL FREON				
	0 FT PERIMET	TER IN	LAB NO. COREA SAMPLE ID 1 @ 6.5	WEIGHT (g) VM DING FIELD HEADSPACE (ppm)	mL FREON				
	PIT PERIMET	TER IN	LAB NO. REA SAMPLE ID 1 @ 6.5 2 @ 3 @ 4 @	WEIGHT (g) VM DING FIELD HEADSPACE (ppm)	mL FREON				
	PIT PERIMET PROD. PROD.	FER N (4) P.O. 5 (4) P.B.6.	LAB NO. REA SAMPLE ID 1 @ 6.5	WEIGHT (g) VM DING FIELD HEADSPACE (ppm)	mL FREON				
	PIT PERIMET	TER IN	LAB NO. REA SAMPLE ID 1 @ 6.5 2 @ 3 @ 4 @	WEIGHT (g) VM DING FIELD HEADSPACE (ppm)	mL FREON	PIT F	PROFIL	E	
	PIT PERIMET PROD. PROD.	FER N (4) P.O. 5 (4) P.B.6.	LAB NO. REA SAMPLE ID 1 @ 6.5 2 @ 3 @ 4 @	WEIGHT (g) VM DING FIELD HEADSPACE (ppm)	mL FREON		PROFIL	E	
	PIT PERIMET PIT PERIMET PROD. TANK	FER (N) (14) (14) (16) (16)	LAB NO. REA SAMPLE ID 1 @ 6.5 2 @ 3 @ 4 @ 5 @ 5	WEIGHT (g) VM ADING FIELD HEADSPACE (ppm) O. O	mL FREON	PIT F	PROFIL	E	
	PIT PERIMET PROD. PROD.	FER (N) (14) (14) (16) (16)	LAB NO. REA SAMPLE ID 1 @ 6.5 2 @ 3 @ 4 @ 5 @	WEIGHT (g) VM ADING FIELD HEADSPACE (PPM) O AMPLES	mL FREON	PIT F	PROFIL	E	
	PIT PERIMET PIT PERIMET PROD. TANK	FER (N) (14) (14) (16) (16)	LAB NO. REA SAMPLE ID 1 @ 6.5' 2 @ 3 @ 4 @ 5 @ LAB S	WEIGHT (g) VM ADING FIELD HEADSPACE (ppm) O. O	mL FREON	PIT F	PROFIL	E	
	PIT PERIMET PIT PERIMET PROD. TANK	FER (N) (14) (14) (16) (16)	LAB NO. REA SAMPLE ID 1 @ 6.5 2 @ 3 @ 4 @ 5 @	WEIGHT (g) VM ADING FIELD HEADSPACE (PPM) O. O.	mL FREON	PIT F	PROFIL	E	
	PIT PERIMET PIT PERIMET PROD. TANK 14	FER (N) (14) (2.5) (4) (2.6) (16)	LAB NO. REA SAMPLE ID 1 @ 6.5 2 @ 3 @ 4 @ 5 @ LAB S	WEIGHT (g) VM ADING FIELD HEADSPACE (PPM) O. O.	mL FREON	PIT F	PROFIL	E	
	PIT PERIMET PIT PERIMET PROD. TANK	V GRADE; B = BELOW	LAB NO. REA SAMPLE ID 1 @ 6.5 2 @ 3 @ 4 @ 5 @ LAB S	WEIGHT (g) VM ADING FIELD HEADSPACE (PPM) AMPLES NALYSIS TIME 1216	mL FREON	PIT F	PROFIL	E	

*

CLIENT:	BP		GG ENG OX 87, BLC (505)		•	13	ļ		<i>81241</i> 13913
FIELO	REPORT: LA	NDFARM/CC	MPOST F	PILE CLOS	SURE VE	RIFICA	TION		
LOCATION QUAD/U	I: NAME: DAY	7 _{TWP:} 29N				· Alm	DATE STAR		7/14/05
	OTAGE:		€ CONTI			`	ENVIRONME SPECIALIST		NV
SOIL REA	MEDIATION:			***************************************					60
REN	MEDIATION SYSTE			. Al	PPROX. CU	BIC YARI	DAGE:		
LAN	ID USE: KA	26E - Bum		LI	FT DEPTH ((ft):			2
FIELD NO	OTES & REMAR	KS: DEPTH TO GR	OUNDWATER:	>100'	NEAREST S	URFACE WA	TER: >/	000	,
NEAREST WA	TER SOURCE: >1,	DDD NMC	OCD RANKING SO						
	SAND/ SILTY SAN	D / SILT / SILTY CL	AY / CLAY / GI	RAVEL / OTHE	R				
SOIL COLO		N COLLEGIVEY OLD	OUTLY COLIE	CN/F / COLIFE	N/F / ! !! O ! ! .				
	N (ALL OTHERS): (NO NCY (NON COHESIV					COHESIV	E		
	Y (GLAYS): NON PLA	•				C / HIGHLY	PLASTIC		
DENSITY (COHESIVE CLAYS &	SILTS) : SOFT/FII	RM / STIFF / VI	ERY STIFF / H	ARD				
MOISTURE	DRY / SLIGHTLY M	IOIST) MOIST / WE	ET / SATURAT	ED / SUPER S	ATURATED				
DISCOLOR	ATION/STAINING OF	SERVED: YES (N	EXPLANAT	10N					
HC ODOR	DETECTED: YES	EXPLANATION -	<u> </u>						
SAMPLING	DEPTHS (LANDFAR	MS): 12-24	(INCHES)						
SAMPLE T	YPE: GRAB / COMP	OSITE) # OF PTS.						(Cu	22£D)
ADDITIONA	AL COMMENTS:								
						i			
SKE	ETCH/SA <mark>MPLE I</mark>	OCATIONS	42	<u> </u>					1
				OVM C	ALIB. READ. = ALIB. GAS =	100	ppm ppm R	F = 0.52	
		72			10:45 @			<u>05</u>	j
	 	23		OVM RI	ESULTS		LAB SA	MPLE	S
	is6',	(2)	τ	SAMPLE ID	FIELD HEADSPACE (ppm)	8AMPLE ID	ANALYSIS	TIME	RESULTS
	-68E 3	(5)	1,,	LF-1	0.0	LF-1	TPH (80158)	0950	ND
TO	FROM	•	16						
HEAD	HEAD \	(9)							
		7							
		0							
SAMPLE PT.									
	DESIGNATIO				P.	c 6	118/03		
				SCALE	_				

FT

ONSITE:

7/14/05

TRAVEL NOTES: CALLOUT:

NA



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	LF - 1	Date Reported:	07-18-05
Laboratory Number:	33686	Date Sampled:	07-14-05
Chain of Custody No:	13913	Date Received:	07-14-05
Sample Matrix:	Soil	Date Extracted:	07-17-05
Preservative:	Cool	Date Analyzed:	07-18-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Day #3 - Landfarm.

Analyst Cey

Mustine of Walter