Submit 3 Copies to Appropriate District Office	State of No Energy, Minerals and Natu			1		c C-103 led 1-1-89	
DISTRICT I	OIL CONSERVA	TION D	IVISION	WELL API NO.			
P.O. Box 1980, Hobbs, NM 88	240		\$15 16 17 ig 70	30-045-31441			
DISTRICT II P.O. Drawer DD, Artesia, NM	Santa Fa	29 (17)	7.4.	5. Indicate Type of	of Lease	FEE 🔀	
DISTRICT III 1000 Rio Brazos Rd., Aztec, N	vi 87410	B ou	2003	6. State Oil & Ga	s Lease No.		
SUNDRY N	OTICES AND REPORT	S ON W	/ELLS				
DIFFERE	M FOR PORPOSALS TO DRILL OR TO D INT RESERVOIR. USE "APPLICATION F (FORM C-101) FOR SUCH PROPOSAL	OR PERMIT	PLUG BACK TO A]	Unit Agreement Nan	ne	
1. Type of Well:			できた他とかで	SANTA ROSA 4			
OIL GAS WELL WELL	L X OTHER						
2. Name of Operator				8. Well No.			
SG INTERESTS I, LTD	c/o Sagle & Schwab Ener	gy Resour	ces		#3		
3. Address of Operator				9. Pool name or Wildcat			
PO Box 2677, Durrango, CO 81302 (970) 259-2701			Basin Fruitland Coal				
4. Well Location							
Unit Letter Lot	3 : 932 Feet From The	North	Line and	1380	Feet From The	West Line	
Section 4	Township 29N R	ange 9W		NMPM		San Juan County	
	R, etc.)						
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data							
II. NOTICE	OF INTENTION TO:			SUBSEQUEN	IT REPORT O	F:	
PERFORM REMEDIAL WO	RK PLUG AND ABANDON		REMEDIAL WOR	κ X	ALTERING CASII	NG	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABAN	NDONMENT	
PULL OR ALTER CASING		_	CASING TEST AN	ND CEMENT JOB]		
OTHER:			OTHER: Repair	Bradenhead		X	
12. Describe Proposed or Complete work) SEE RULE 1103.	ed Operations (Clearly state all pertinent deta	ils, and give p	I ertinent date, including es	stimated date of starting ar	ny proposed		
MIRUSU Op BH to reserve pit; m bucket test on BH (6 GPM @ 0 press). Blow well dn & kill well. TOOH w/66 jts 2-3/8" tbg. RIH w/5-1/2" RBP; set @ 1307. Place 2 sx sand on BP. RIH w/"Uzi Sqz Perforator" gum & get on depth. Tag sand @ 1295'. Perf 5-1/2" csg 1200'-01' w/36 - 1/8" holes @ 10 deg phasing (all shots fired). Pump dn 5-1/2" csg w/rig pump. PU & RIH w/5-1/2" pkr; set @ 1100'. RU cem pump truck; spot 250 gal 15% DI HCL acid @1100' & pump acid thru perfs. Overflush perfs w/5-1/2 BW. POOH w/pkr & RIH w/tbg open-ended. Mix & spot 33 sx (39 cu ft - 7 bbls) Class 'B' cem w/2% CaCl @ 1210'. Close blind rams & pmp dn csg to sqz perfs. Placed 5 B/cem outside 5-1/2" csg & 2 bbls inside csg. Shut csg in w/1300#. No change in BH flow before, during, or after sqz job. PU 4-3/4" bit & 5-1/2" csg scraper, RIH on 2-3/8" tbg; tag up @ 1088' (112' above sqz holes). PU swivel & reverse circ. Drill soft cem 1088' to 1113' (25'); drill firm cem 1113' to 1146' (33'); left 54' cem inside csg. Circ well clean @ 1146' & TOOH w/tbg, bit, & scraper. RIH & get on depth. Shoot 4 sqz holes @ 600' (4 spf @ 90 deg phasing). Pmp 30 BW dn csg & out BH valve. Mix & pump 167 sx (197 cu ft - 35 bbls) Class 'B' cem w/2% CaCl dn csg, circ 1 B/cem to surf. Pump 6 B/displ & well squeezed off @ 1200# (no returns or flow out BH valve shut BH valve). Shut csg in w/1100# on csg, WOC. Bleed off press (csg dead); RIH w/bit & scraper; tag up @ 228'. PU swivel & drill on cem after 3 hrs WOC. Wash & rotate 228-48' (20'); drill cem 248' to 314'; circ well clean @ 314' & TOOH w/tbg, bit, & scraper. TIH w/4-3/4" mill tooth bit, 5-1/2" csg scraper, six 3-1/8" DC's, 2-3/8" tbg; tag cem @ 314'. Drill good cem to 1216'; circ hole clean. Tag sand @ 1295'; circ 12' sand off RBP. Displ hole w/30 B/clean fluid. TOH w/RBP. TIH w/equip as follows:2-3/8" notched collar, 1 jt 2-3/8" tbg; 2-3/8" seatting nipple, 69 jts 2-3/8" tbg; tag fill @ 2280' (46' fill below perfs). LD 4 jts tbg. Notched collar landed @ 2150'; SN @ 2116							

I hereby certify that the information above is true and complete to the best SIGNATURE	of my knowledge and belief. TITLE Agent for SG Interests DATE	08/14/03
TYPE OR PRINT NAME Marcia Stewart	TELEPHONE NO.	(970) 259-2701
(This space for State Use) APPROVED BY Mail The	DEPUTY OIL & GAS INSPECTOR, DIST. (2) A	UG 1 8 2003

CONDITIONS OF APPROVAL, IF ANY: