

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-039-30032  
5. Indicate Type of Lease  
STATE ☒ FEE ☐  
6. State Oil & Gas Lease No.  
E-289-23

RCVD JAN 11 2007  
OIL CONSERV. DIV.  
DIST. IV

| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)                      |                                                               |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------|
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other                                                                                                                       | 7. Lease Name or Unit Agreement Name<br>Northeast Blanco Unit |
| 2. Name of Operator<br>Devon Energy Production Company, L.P.                                                                                                                                                                | 8. Well Number<br>415A                                        |
| 3. Address of Operator<br>PO Box 6459, Navajo Dam, NM 87419                                                                                                                                                                 | 9. OGRID Number<br>6137                                       |
| 4. Well Location<br>Unit Letter <u>I</u> : <u>1,665</u> feet from the <u>South</u> line and <u>910</u> feet from the <u>East</u> line<br>Section <u>2</u> Township <u>30N</u> Range <u>7W</u> NMPM County <u>Rio Arriba</u> | 10. Pool name or Wildcat<br>Basin Fruitland Coal              |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>GR 6,388'                                                                                                                                                             |                                                               |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>                                                                                                                            |                                                               |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____                                                                                            |                                                               |
| Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____                                                                                                                             |                                                               |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Liner Sundry ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilled 6 1/4" hole to 3,351' TVD on 11/24/06. Underreamed hole to 9" from 2,998' to 3,301'. Utilized natural and air assisted surges to remove near wellbore material. On 12/8/06, set 10 jts of 5 1/2", J-55, 15.5#, LT&C Liner, run to 3,350' with 0 sx of cement. Top of liner hanger is at 2,921'. Perforations are from 3,019' - 3,301', 4 SPF, 0.54", 412 holes, 120 degree phasing. Ran in hole with 104 jts of 2 3/8" tubing J-55, 4.7#, LT&C, end of tubing set at 3,331', return well to sales on 12/8/06.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Senior Staff Operations Technician DATE 1-8-07

Type or print name: Melisa Castro E-mail address: melisa.castro@dv.com Telephone No.: (405) 552-7917

For State Use Only

APPROVED BY: A. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. IV DATE JAN 11 2007

Conditions of Approval (if any):

B