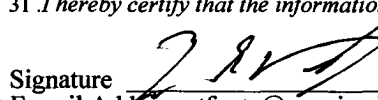


<div>Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505</div>		<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>		<div>Form C-105 Revised June 10, 2003</div> <div>WELL API NO. 30-045-33757</div> <div>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. _____</div>	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name REGGAE COM	
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER				8. Well No. 001	
2. Name of Operator MERRION OIL & GAS CORPORATION				9. Pool name or Wildcat Basin Fruitland Coal	
3. Address of Operator 610 REILLY AVENUE, FARMINGTON, NM 87401					
4. Well Location Unit Letter B : 720 Feet From The North Line and 1760 Feet From The East Line Section 16 Township 26N Range 11W NMPM San Juan County					
10. Date Spudded 8/2/2006		11. Date T.D. Reached 8/5/2006		12. Date Compl. (Ready to Prod.) 1/4/2007	
				13. Elevations (DF& RKB, RT, GR, etc.) 6285' GL; 6290' KB	
14. Elev. Casinghead					
15. Total Depth 1775'		16. Plug Back T.D. 1751'		17. If Multiple Compl. How Many Zones?	
				18. Intervals Drilled By	
				19. Producing Interval(s), of this completion - Top, Bottom, Name 1580'-1591' (Fruitland Coal)	
				20. Was Directional Survey Made No	
				21. Type Electric and Other Logs Run GR/CCL	
				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
7"		20#, J55		127'	
4-1/2"		11.6#		1772'	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2-3/8"		1635'			
26. Perforation record (interval, size, and number) 1580'-1591' (.43" - 33 HOLES)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
1580'-1591'		Frac with 80,000# of 20/40 Brady sand in			
		20 x-link "Aqua Safe" gel.			
		Total fluid pumped 1130 bbls			
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) RECOVERING FRAC WATER (NO TEST)			Well Status (Prod. or Shut-in)
Date of Test		Hours Tested		Choke Size	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By			
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Tyson Foutz		Title Engineer	
E-mail Address tfoutz@merrion.bz		Date 1/12/20076			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 555'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 680'/1235'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1615'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology