Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007	1

OIL COMS. DIV

Expans. 11111011 51, 2007	
Lease Serial No.	
SE_079509 A	ې د څخپ <i>د الاس</i> ت

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If	Indian,	Allottee	or T	`ribe	Name
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5.

abandoned w	ell. Use Form 3160 - 3 (<i>i</i>	APD) for such pro	posis JAN 2	ANA :	30
SUBMIT IN TR	IPLICATE- Other instr	ructions on rever	se side. RECEI	7. If Unit or	CA/Agreement, Name and/or No.
1 Type of Well	Gas Well Other		BL 210 FARMIA	M	and No.
2. Name of Operator Koch Explo	ration Company, LLC			Nordha 9. API Wel	
3a Address PO Box 489, Aztec, NM 87410		3b. Phone No. (include 505-334-9111	area code)	30-045-2	Pool, or Exploratory Area
 Location of Well (Footage, Sec., 1810' FNL & 1240' FEL, S13, Lat 36.54.036, Long 107.43.62 	T31N, R09W "H"			•	d Coal r Parish, State n, New Mexico
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, RI	EPORT, OR	OTHER DATA
TYPE OF SUBMISSION		TYF	PE OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Sta Reclamation Recomplete Temporarily Ab	,	Water Shut-Off Well Integrity Other
If the proposal is to deepen dire Attach the Bond under which t following completion of the in	ectionally or recomplete horizontall the work will be performed or provi- volved operations. If the operation and Abandonment Notices shall be	y, give subsurface location de the Bond No. on file w results in a multiple comp	ns and measured and tru vith BLM/BIA. Required letion or recompletion in	e vertical depths d subsequent re a new interval	, a Form 3160-4 shall be filed once

Due to falling production, caused by the inablity to pump water and partially plugged liner, we propose to pull the liner, and drill 100' into the Pictured Cliff. This will give us a sump below the coal to pump water from. We will use a Mudlogger during drilling to monitor the Pictured Cliff for signs of gas. The Pictured Cliff formation in this area is non-productive. 5 1/2" liner will be run into the sump and well put on production. An earthen reserve pit with blow pit will be required. The reserve pit will be built and closed according to Koch Exploration CO, LLC (KEC) General Pit Guidelines on file with NMOCD, Aztec Office. Pit will be closed according to KEC General Pit Guidelines, and seeded with BLM approved seed mix, as soon as possible after work is completed. Work is scheduled to start as soon as rig is available.

Proposed Total Depth: 3019'

PCNOT-prod; sumprequest granted 1/16/07 EH

The current pipe configuration is:

9 5/8" 36# J-55, set @ 214'

7" 20# J-55, set @ 2690'

5 1/2" 15.5# J-55 Perforated Liner, top @ 2593', bottom @ 2919'

2 3/8" 4.7# J-55 Production Tubing @ 2906'

Title District Superinten	ident	
Date	01/10/2007	
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Title	Date	JAN 1 8 2007
ant or ease Office		
	Date L OR STATE OFFICE Title	L OR STATE OFFICE USE Title Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.