

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

RCVD JAN 19 07

OIL CONS. DIV.

DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **Four Star Oil & Gas Company (131994) (c/o Alan W. Bohling, Rm 4205)**3a. Address
15 Smith Road Midland, Texas 797053b. Phone No. (include area code)
432-687-7158

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**945' FSL & 1595' FWL
SESW, UL N, Sec. 15, T-27-N, R-09-W**

5. Lease Serial No.

NMNM 011808A

6. If Indian, Allottee or Tribe Name

Navajo-Allotted

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Marshall A # 8 (16797 Property Code)

9. API Well No.

30-045-28725

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal (71629)

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Install & Upgrade
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Production
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Facilities

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

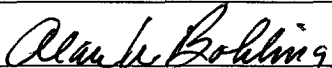
In conjunction with previously approved Sundries of well work to Deepen, CO & Replace Tbg & Pump Equipment (approved on 11/30/2006), Four Star Oil & Gas Company respectfully requests permission for installation and modification of existing surface production facilities to handle anticipated increases in produced volumes (water). This includes installing dual flow lines, possible upgrade of separator, upgrade of existing tank by installing a 95 Bbl below grade Pit Tank for blow down and/or excess produced water, and doing a pumping unit engine upgrade. Current plans are to initiate this surface facilities work within the next three weeks. Currently there is a pumping unit, separator, meter run and older tank existing on location. This work will all reside on the current pad, thus no "new disturbances" are anticipated. Attached is a standard diagram of the Pit Tank for your use and review. Concurrent filing of this request to the NMOCDD is also being done on this same date.

Your approval of this request to install and upgrade these surface facilities will enhance the environmental and economic capabilities of this well and lease.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. BohlingTitle **Regulatory Agent**

Signature



Date

01/10/2007**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

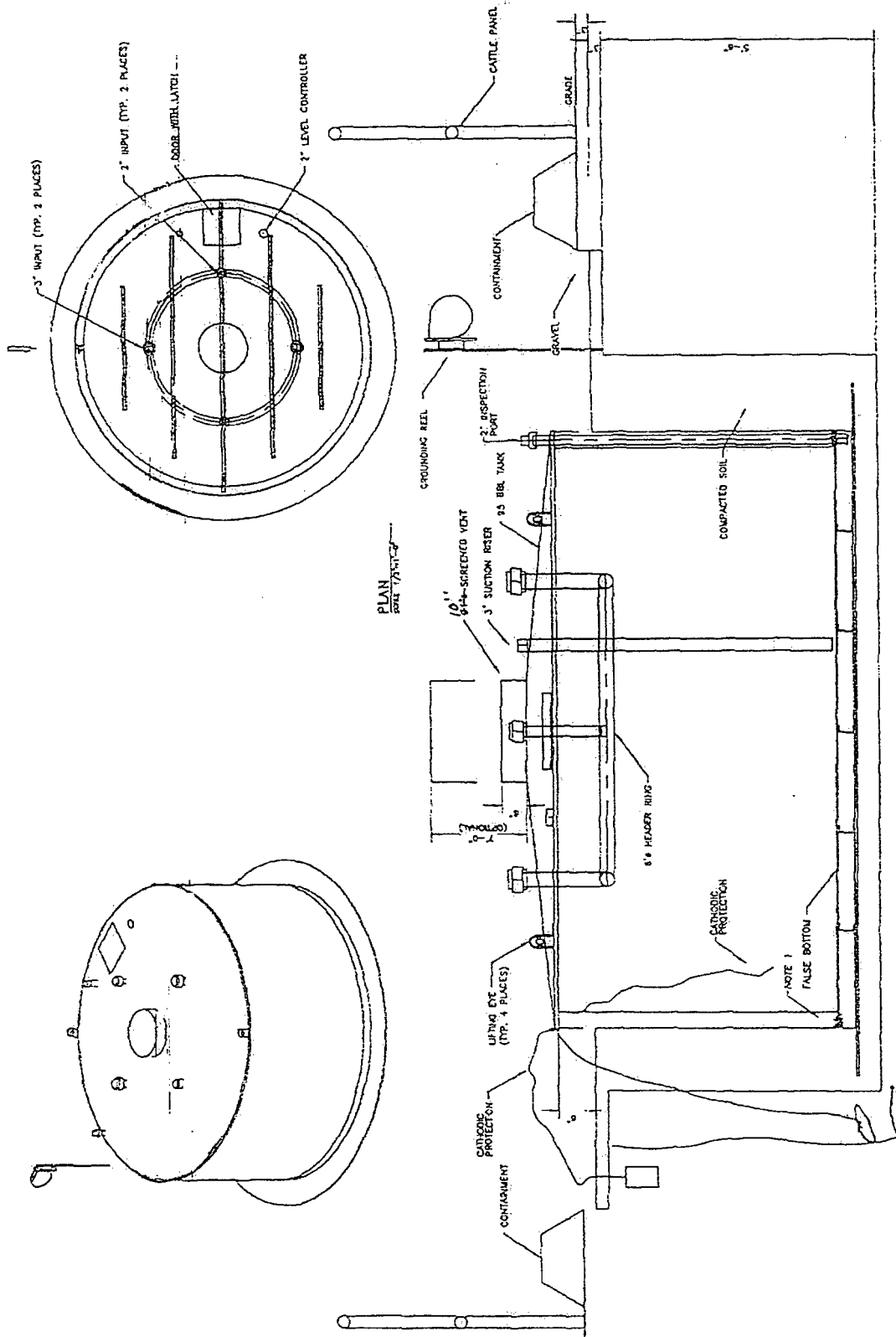
Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDD



<div> CHEVRON NORTH AMERICA EXPLORATION AND PRODUCTION </div>		95 BBL. BUMP DETAILS		<div> <div> <div>110</div> <div>A</div> </div> </div>	
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NOTES

1. FABRICATOR TO PRESSURE TEST THE AREA BETWEEN THE TANK WALLS TO INSURE LEAK-FREE DOUBLE CONTAINMENT.