

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

NMSF-080244

6. If Indian Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

3a. Address

PO BOX 3092 HOUSTON, TX 77253

3b. Phone No. (include area code)

281-366-3866

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

700' FNL & 2155' FWL; SEC 21 T30N R09W

8. Well Name and No.

RIDDLE 1M

9. API Well No.

30-045-33341

10. Field and Pool, or Exploratory Area

BASIN DAKOTA & BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Acidize



Alter Casing



Casing Repair



Change Plans



Convert to Injection



Deepen



Fracture Treat



New Construction



Plug and Abandon



Plug Back



Production (Start/Resume)



Reclamation



Recomplete



Water Disposal



Water shut-Off



Well Integrity



Other CHANGE BOP

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP AMERICA SUBMITTED ORIGINAL APD ON 09/13/2005 AND APPROVAL WAS GRANTED ON 12/02/2005. AN EXTENSION TO THIS APD WAS SUBMITTED ON 08/22/2006 AND AN EXTENSION WAS GRANTED UNTIL 12/02/2007.

DUE TO OUR NEW DRILLING RIG (H&P 292) THE BOP DRAWING AND CHOKE MANIFOLD HAS CHANGED. ATTACHED ARE THE UPDATED ARRANGEMENTS TO OUR ORIGINAL BOP DRAWING.

IF YOU NEED SOMETHING ADDITIONAL PLEASE FEEL FREE TO CONTACT HARALD JORDAN @ 505-326-9202

14. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

KRISTINA HURTS

Title Regulatory Analyst

Signature

Date 01/10/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Troy L. Salyers

Title

Petroleum Eng.

Date

1-12-2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

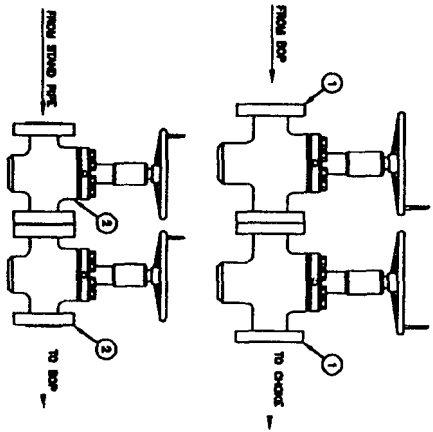
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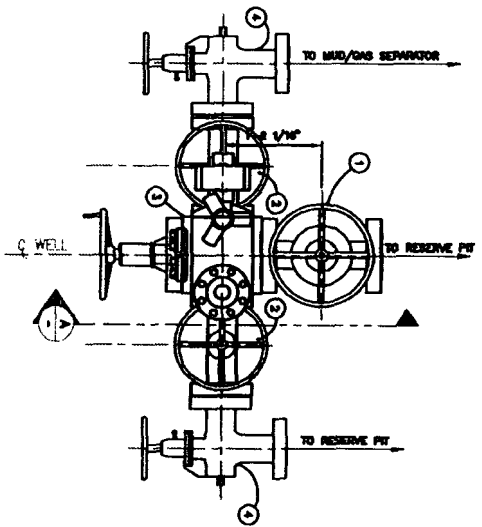
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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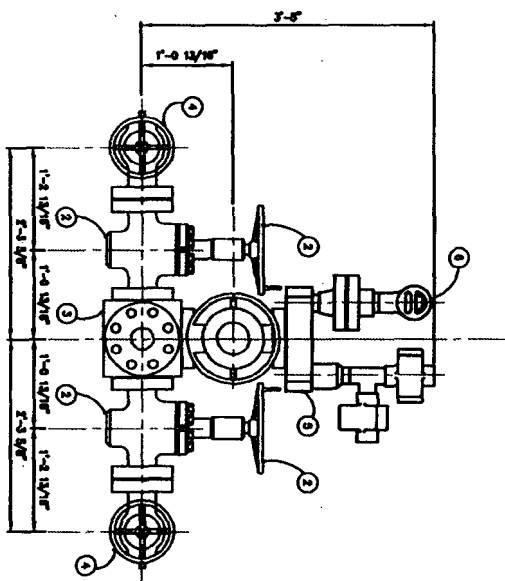


BOP SIDE OUTLET VALVES

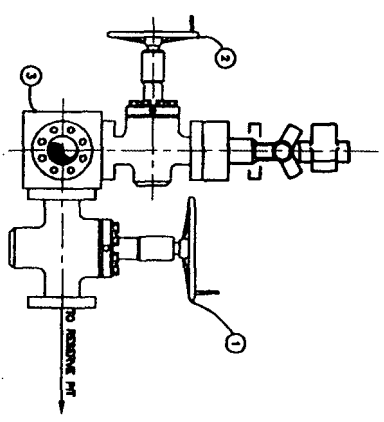


PLAN VIEW  
CHOKE MANIFOLD

- LEGEND**
- ① - 3 1/8"-SM FLANGED END GATE VALVE
  - ② - 2 1/16"-SM FLANGED END GATE VALVE
  - ③ - BLOCK WITH TRANSMITTER FLANGE AND PRESSURE GAUGE
  - ④ - 2 1/16"-SM ADJUSTABLE CHOKE
  - ⑤ - TRANSMITTER FLANGE
  - ⑥ - PRESSURE GAUGE



ELEVATION VIEW



VIEW A-A

ISSUED FOR  
FABRICATION  
December 05-2005  
DRAFTSMAN  
ENGINEER

PROPRIETARY  
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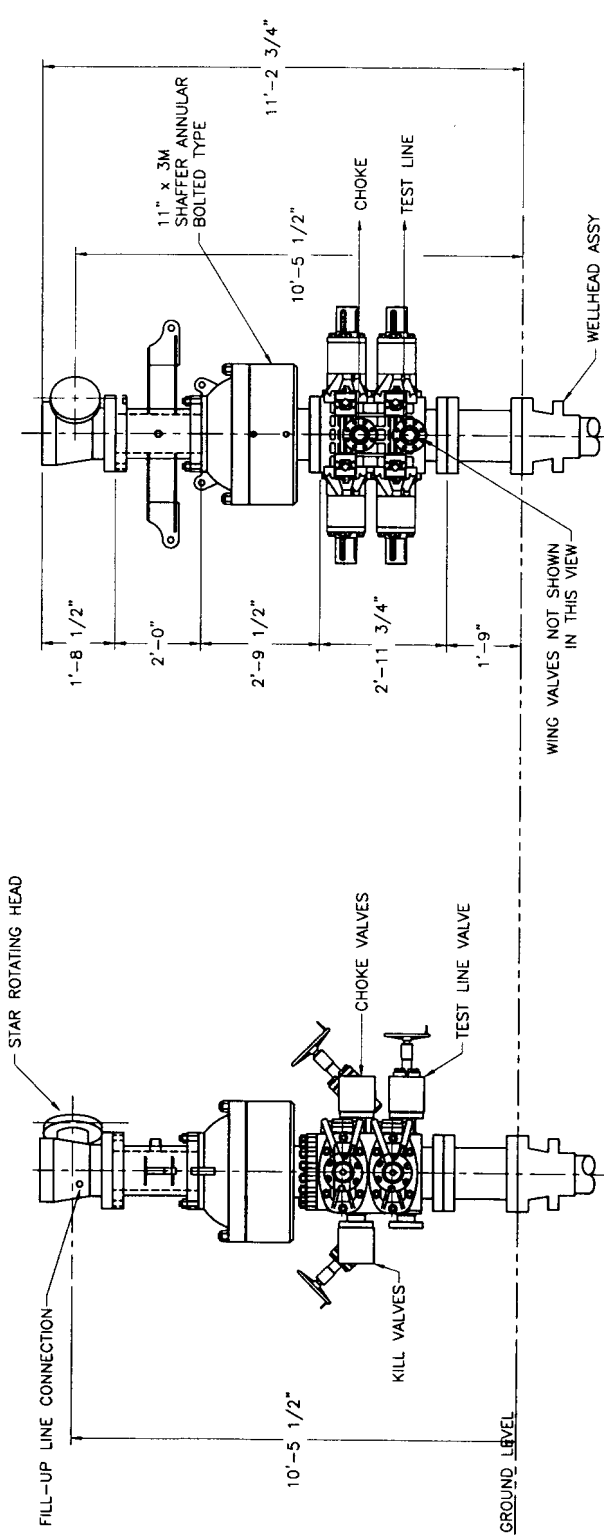
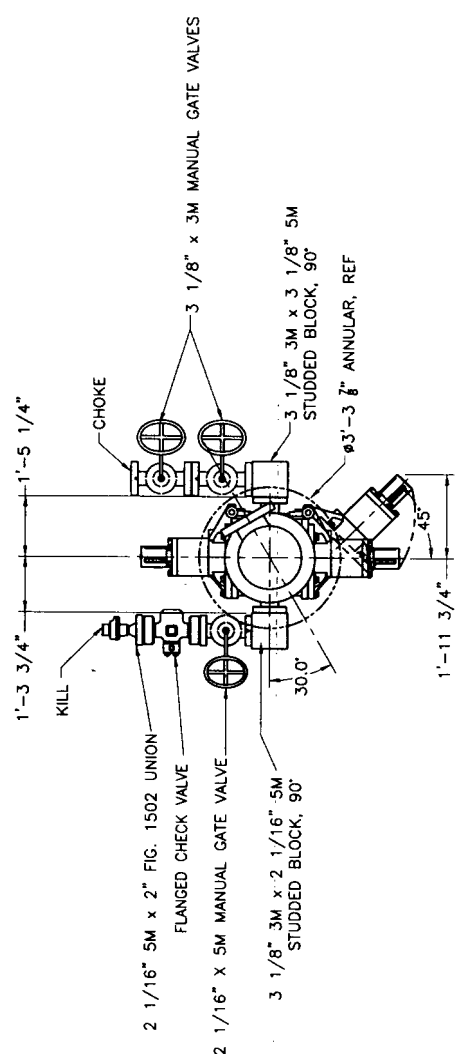
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HELMERICH & PAYNE  
INTERNATIONAL DRILLING CO.

CHOKE MANIFOLD  
DETAIL ARRANGEMENT

DATE 1-25-05  
F4MA-H-502 C

COMPONENT	APPROXIMATE WEIGHT
ROTATING HEAD	2,100 lbs.
SPOOL, ANNULAR-ROTATING HEAD ANNULAR	600 lbs.
BOP DOUBLE RAM	5,843 lbs.
(4) RAM ELEMENTS	444 lbs.
(3) 3 1/8" x 5M VALVES	846 lbs.
(2) 2 1/16" x 5M VALVES	360 lbs.
(3) BLOCKS	960 lbs.
RINGS AND BOLTS	400 lbs.
SPACER SPOOL	500 lbs.
TOTAL WEIGHT	16,613 lbs.



**PRELIMINARY**  
06.05.06  
DRAFTSMAN  
ENGINEER

**HELMEIRICH & PAYNE**  
INTERNATIONAL DRILLING CO.

TITLE	11-3M BOP EQUIPMENT GENERAL ARRANGEMENT
CUSTOMER	BP
PROJECT	FAM
DRAWN	MTS
DATE	07.17.06
SCALE	1/2"=1'
SHEET	1 OF 3
REV	BP-D0954

**PROPRIETARY**  
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**NOTES:**  
1. ALL BOP RAMS SHOWN ARE SHAFFER MODEL LWS 11" x 3,000 PSI WP - FLANGED BOTTOM AND STUDDED TOP