

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
BLM CONS. DIV.

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No. **DIST. 3**
NMSF-078765

2007 JAN 12

AM 10:57

Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

RECEIVED
BLM
210 FARMINGTON NM

If Unit or CA, Agreement Designation

1. Type of Well
Oil Well Gas Well ☒ Other

8. Well Name and No.
ROSA UNIT #234A

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-045-33740

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1780' ENL & 1295' FWL, SW/4 NW/4 SEC 09-T31N-R06W

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-22-2006 MIRU, rig is on standby w/ crews for Thanksgiving, there will be a dry watch.

11-28-2006 Mix spud mud. Drl rat & mouse hole w/ mud motor & tooth bit. Lay out mud motor & bit, PU shok sub & insert bit. **Spud well November 27, 2006 @ 15:00 hrs.** Rotary drill 12 1/4" surface hole from 0' to 350', 12 1/4" **surface hole section is drilled to TD @ 350' on November 28, 2006 @ 03:00 hrs.** Circulate hole clean, PO & std back DC's, LD Shok sub & 12 1/4" bit.

11-29-2006 RU caser. **Run 8 jts 9 5/8", 36#, J-55, ST&C csg, landed @ 336'.** Circulate csg. RU cementers, cmt 9 5/8" surface csg w/ BJ cementers. Single stage cmt job, 10 bbl fresh water spacer, **155 sxs Type III cmt + 2% CaCl-2 + .25#/sx Cello Flake + 25.23 bbls fresh water = 38.97 bbls slurry @ 14.5 PPG (Yield = 1.41 / WGPS = 6.84).** Displace w/ 23 bbls fresh water, bump plug @ 260 psi @ 08:24 hrs. **TOC on surface csg @ surface.** Plug down, 13 bbls cmt returns to surface, release pressure check float, good. Press back up to 200 psi & SI. Good csg & cmt job. WO cmt, prepare to NU BOP. Make up 8 3/4" rotary drilling assembly, stand in derrick. NU BOP, choke manifold, related lines, **test surface csg, BOP's, choke manifold, related lines & equipment to 250# low for 5 mins & 1500# high for 10 mins, to bleed off, good test.** Install rotating head & flow line to mud pit. Run in hole w/ 8 3/4" rotary BHA to 290'. Drl cmt, float collar, cmt, guide shoe from 290' to 336'. CO from 336' to 350'.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date December 12, 2006

(This space for Federal or State office use)

Approved by

Title

Date

JAN 16 2007

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

11-30-2006 Rotary drilling 8 3/4" hole from 350' to 1852'.

12-01-2006 Rotary drilling 8 3/4" hole from 1852' to 2606'.

12-02-2006 Rotary drilling 8 3/4" hole from 2606' to 2921'.

12-03-2006 Rotary drilling 8 3/4" hole from 2921' to **3096'**, **intermediate TD**. Circulate & condition hole, TOOH, LD DP & DC's, change rams. **RIH w/ 80 jts 7", 23#, J-55, LT&C csg, landed @ 3085'** as follows: cmt nose guide shoe on bottom & float collar @ 3045'. Circulate csg to bottom, land mandrel & test @ 1500#. Circulate csg & WO BJ Services to cmt.

12-04-2006 MIRU BJ Services. Cmt 7" csg as follows: 10 bbls FW ahead, lead: **430 sxs (907 cu.ft., 161 bbls) Type III, 65/35 Poz w/ 8% gel, 1% CaCl & 1/4# sk Cello Flake. (Yld = 2.11 cu.ft/sk, wt = 12.1#/gal). Tail: 50 sxs (70 cu.ft., 12 bbls) Type III, 1/4# sk Cello Flake & 1% CaCl. (Yld = 1.4 cu.ft/sk, wt = 14.5#/gal).** Displace w/ 119 bbls FW, **circulate 60 bbls cmt to surface, TOC on 7" is @ surface.** Bump plug @ 11:22 hrs 12/3/2006, float held, **test 7" csg @ 1500# f/ 10 mins, good test**, SI 7" csg w/ 1500# on cmt head. WOC w/ 1500# on 7" csg, back off landing jt & ND BOP. Release rig @ 0400 hrs, 12/4/06. FINAL REPORT