

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DIST. 2

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

2007 JAN 17 PM 3:55

RECEIVED
BLM
210 FARMINGTON NM

1a. Type of Work DRILL	5. Lease Number SF-078571 Unit Reporting Number
1b. Type of Well GAS	6. If Indian, All. or Tribe
2. Operator Burlington Resources	7. Unit Agreement Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Farm or Lease Name Day B 9. Well Number #4N
4. Location of Well Unit N (SESW), 895' FSL & 1935' FWL, Latitude 36° 35.08630" N Longitude 107° 43.42242" W	10. Field, Pool, Wildcat Blanco MesaVerde/Basin Dakota 11. Sec., Twn, Rge, Mer. (NMPM) N Sec. 7 T27N, R8W, NMPM API # 30-045-34147
14. Distance in Miles from Nearest Town 16 miles to Blanco	12. County San Juan 13. State NM
15. Distance from Proposed Location to Nearest Property or Lease Line 895'	
16. Acres in Lease	17. Acres Assigned to Well 320.44 W/2 320.44
18. Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease	
19. Proposed Depth 7423'	20. Rotary or Cable Tools Rotary
21. Elevations (DF, FT, GR, Etc.) 6758' GL	22. Approx. Date Work will Start
23. Proposed Casing and Cementing Program See Operations Plan attached	
24. Authorized by: <u>Shonela Rogers</u> Regulatory Technician	1-15-07 Date

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY [Signature] TITLE AFM DATE 1/24/07

Archaeological Report submitted seperately
Enviromental Assessment is attached.

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.
This is not an HPA well

3/3

✓

NMOCD

NOTIFY AZTEC OGD
IN TIME TO WITNESS

1/26/07

24hrs
Cement

DISTRICT II
811 South First, Artesia, N.M. 88210

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

2007 JAN 17 PM 3:35

☐ AMENDED REPORT

RCVD JAN 25 '07
OIL CONS. DIV.

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045- <u>34147</u>	² Pool Code 72319/71599	³ Pool Name MESA VERDE/DAKOTA
⁴ Property Code 6948	⁵ Property Name DAY B	⁶ Well Number 4N
⁷ OGRID No. 14538	⁸ Operator Name BURLINGTON RESOURCES O&G CO LP	⁹ Elevation 6758'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	7	27N	8W		895'	SOUTH	1935'	WEST	SAN JUAN

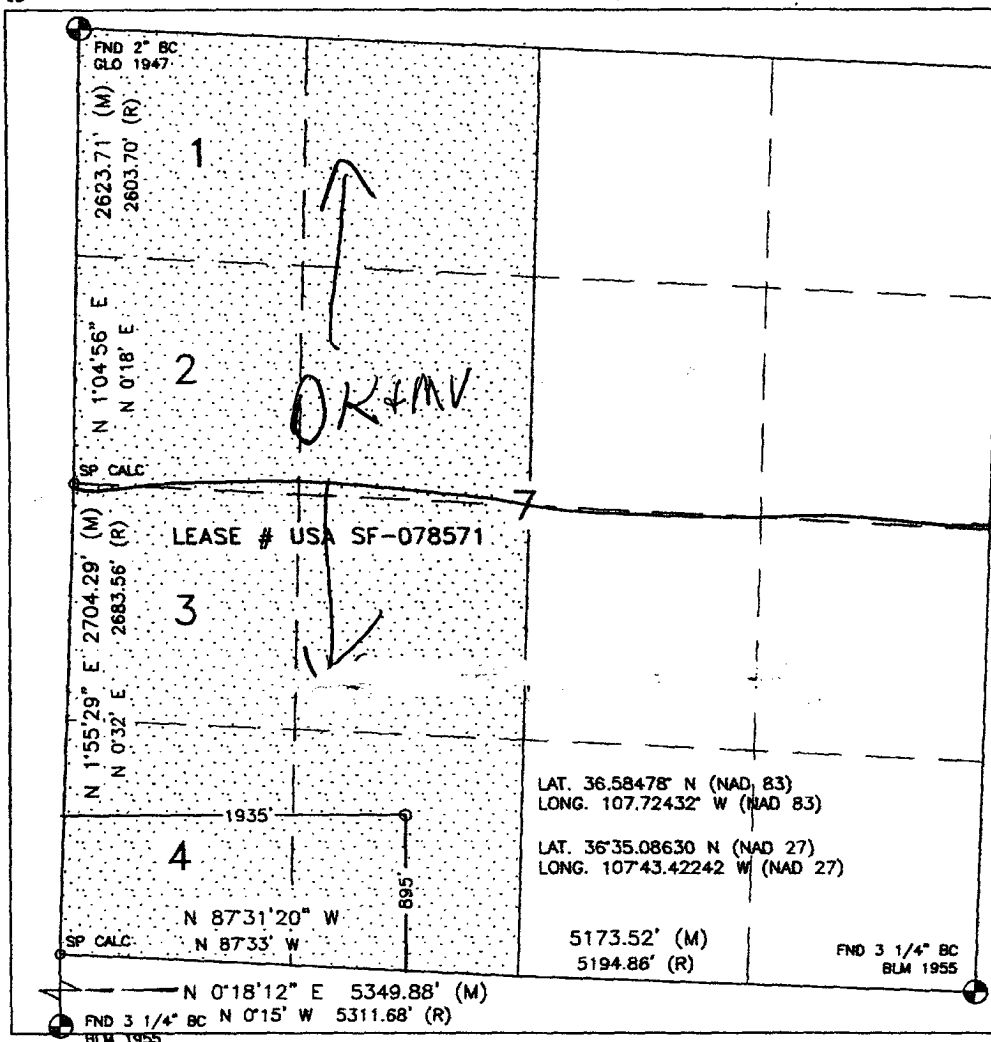
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres <u>320.44</u> Acres (W/2)	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Rhonda Rogers
Signature

Rhonda Rogers
Printed Name

Regulatory Technician
Title

1/15/07
Date

1/15/07
Date

18 SURVEYOR CERTIFICATION

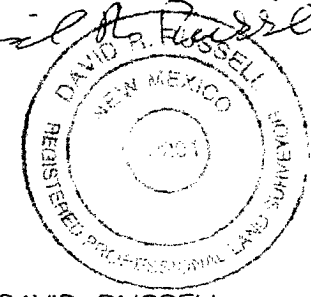
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCTOBER 27, 2006

Date of Survey

Signature and Seal of Professional Surveyor:

David A. Russell
Signature



DAVID RUSSELL

Certificate Number

10201

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-045-34147

5. Indicate Type of Lease

STATE ☐FEE ☐

6. State Oil & Gas Lease No.

SF-078571

7. Lease Name or Unit Agreement Name

Day B

8. Well Number

4N

9. OGRID Number

14538

10. Pool name or Wildcat

Blanco Mesa Verde/Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐Gas Well ☒

Other

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. Address of Operator

3401 E. 30TH STREET, FARMINGTON, NM 87402

4. Well Location

Unit Letter

N

: 895

feet from the

South

line and

1935

feet from the

West

line

Section

7

Township

27N

Range

8W

NMPM

County

San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6758' GL

Pit or Below-grade Tank Application

☒ or Closure ☐

Pit type

New Drill

Depth to Groundwater

>100'

Distance from nearest fresh water well

>1000'

Distance from nearest surface water

>1000'

Pit Liner Thickness:

n/a

mil

Below-Grade Tank:

bbbs;

Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐

OTHER:

New Drill Pit ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

New Drill, Lined:

Burlington Resources proposes to construct a new drilling pit, an associated vent/flare pit and a pre-set mud pit (if required). Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the new drilling pit and pre-set mud pit will be lined pits as detailed in Burlington's Revised Drilling / Workover Pit Construction / Operation Procedures dated November 11, 2004 on file at the NMOCD office. A portion of the vent/flare pit will be designed to manage fluids and that portion will be lined as per the risk ranking criteria. Burlington Resources anticipates closing these pits according to the Drilling / Workover Pit Closure Procedure dated August 2, 2004 on file at the NMOCD office.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Tracey N. Monroe

TITLE

Regulatory Technician

DATE

12/29/2006

Type or print name

Tracey N. Monroe

E-mail address

Tracey.N.Monroe@conocophillips.com

Telephone No.

505-326-9752

For State Use Only

APPROVED BY

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. III

DATE

JAN 26 2007

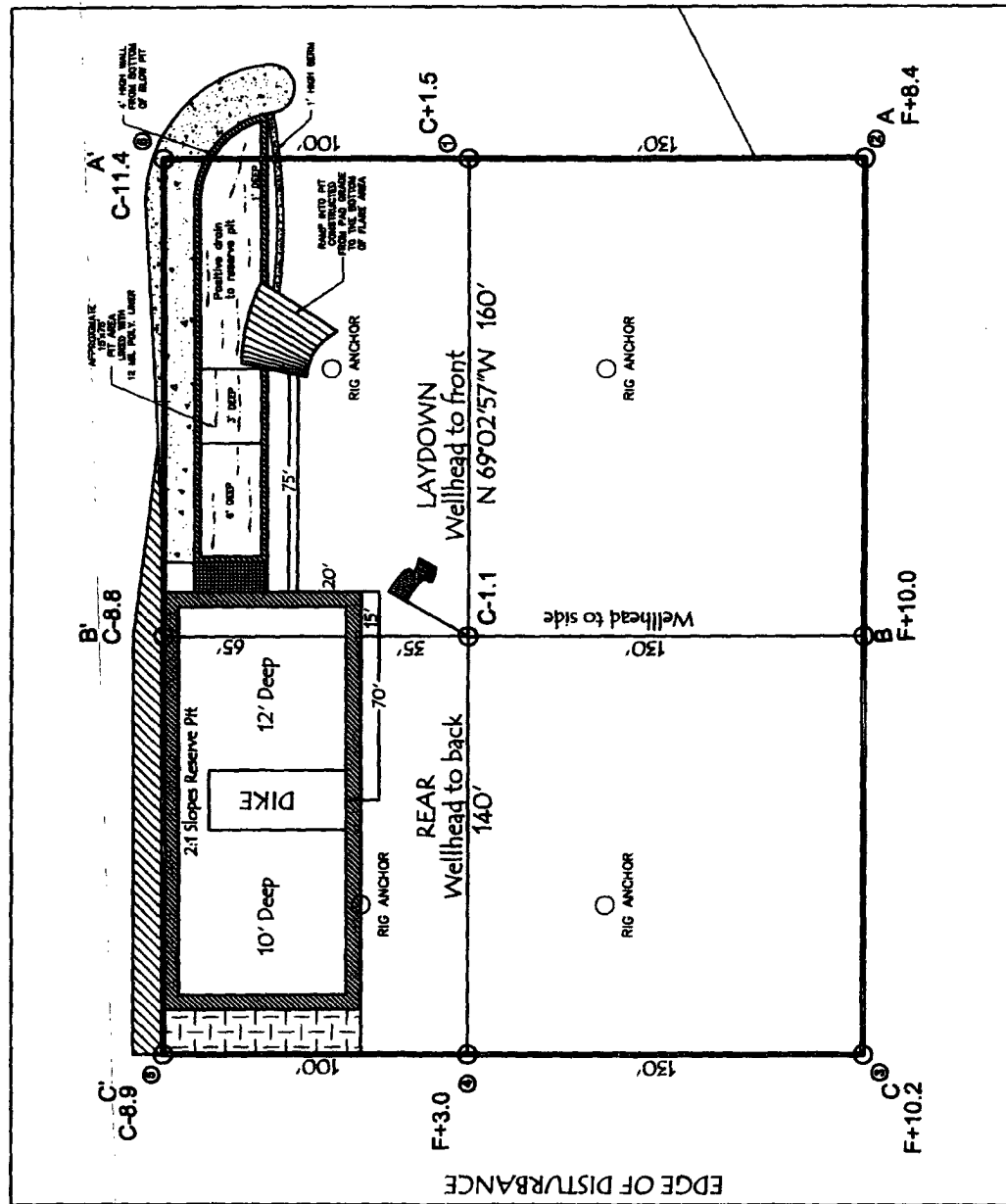
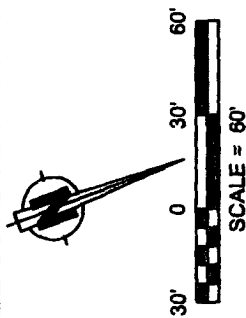
Conditions of Approval (if any):

LATITUDE: 36.58478°N
 LONGITUDE: 107.72432°W
 DATUM: NAD 83

BURLINGTON RESOURCES O&G CO LP

DAY B #4N
 895' FSL & 1935' FWL
 LOCATED IN THE SE/4 SW/4 OF
 SECTION 7, T27N, R8W, N.M.P.M.,
 SAN JUAN COUNTY, NEW MEXICO
 GROUND ELEVATION: 6758', NAVD 88
 FINISHED PAD ELEVATION: 6757.2', NAVD 88

SLOPES TO BE CONSTRUCTED TO
 MATCH THE ORIGINAL CONTOURS
 AS CLOSE AS POSSIBLE.



330' x 400' = 3.03 ACRES OF DISTURBANCE
 SCALE: 1" = 60'
 JOB No.: COPC046
 DATE: 11/02/06

NOTE:
 RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).
 RUSSELL SURVEYING, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.
 CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED, BURIED PIPELINES OR
 CABLES ON WELL PAD, IN CONSTRUCTION ZONE AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR
 TO CONSTRUCTION.

RUSSELL SURVEYING
 1409 W. Aztec Blvd. #5
 Aztec, New Mexico 87410
 (505) 334-9637

LATITUDE: 36.58478°N
LONGITUDE: 107.72432°W
DATUM: NAD 83

BURLINGTON RESOURCES O&G CO LP

DAY B #4N

895' FSL & 1935' FWL

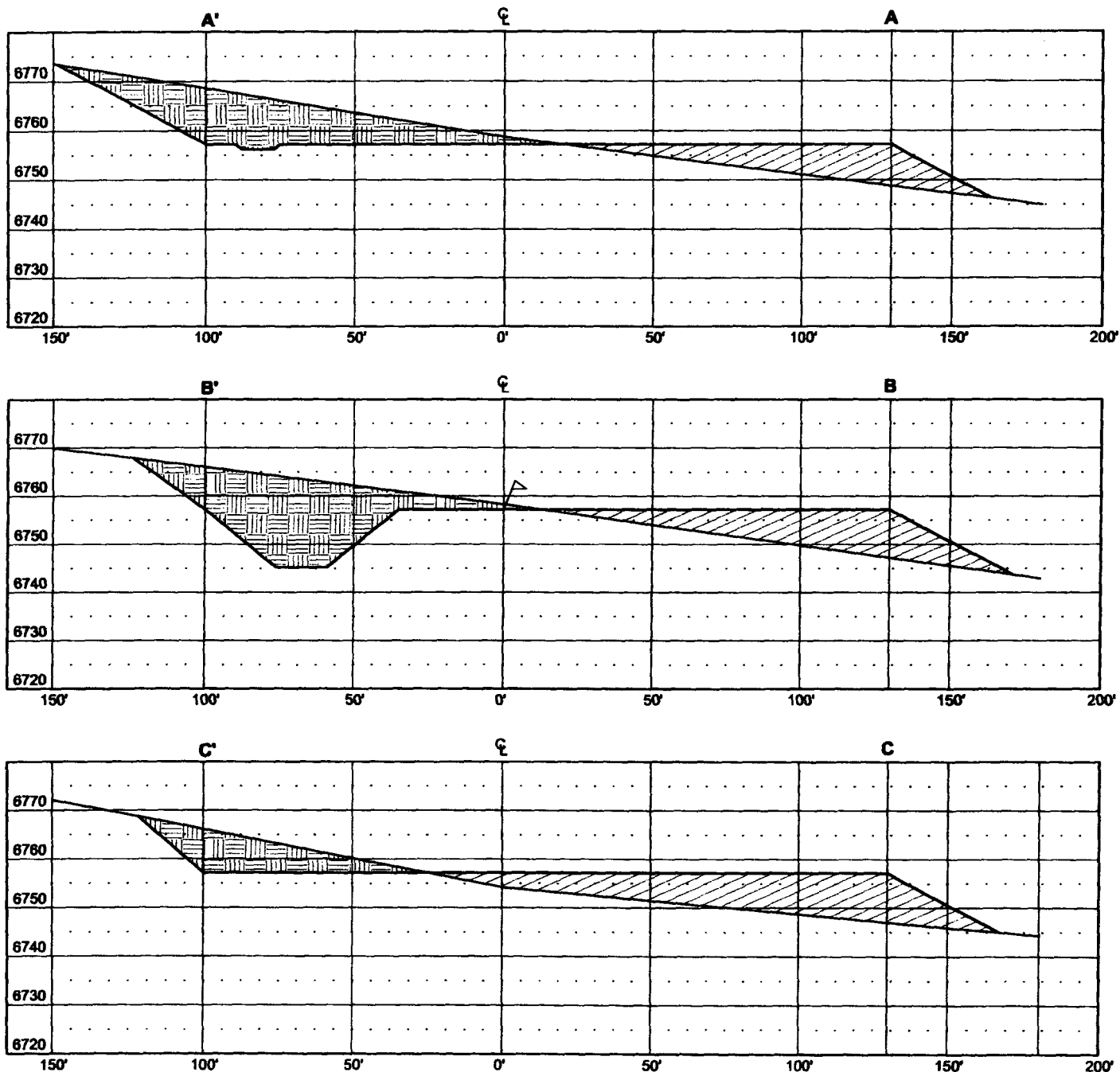
LOCATED IN THE SE/4 SW/4 OF

SECTION 7, T27N, R8W, N.M.P.M.,

SAN JUAN COUNTY, NEW MEXICO

GROUND ELEVATION: 6758', NAVD 88

FINISHED PAD ELEVATION: 6757.2', NAVD 88



THIS DIAGRAM IS AN ESTIMATE OF DIRT BALANCE AND IS NOT INTENDED TO BE AN EXACT MEASURE OF VOLUME

VERT. SCALE: 1" = 30'
HORZ. SCALE: 1" = 50'
JOB No.: COPC046
DATE: 11/02/06



Russell Surveying
1409 W. Aztec Blvd. #5
Aztec, New Mexico 87410
(505) 334-8637

PROJECT PROPOSAL - New Drill / Sidetrack

DAY B 4N

Lease:		AFE #:		AFE \$:	
Field Name: hBR SAN JUAN		Rig: Aztec Rig 730		State: NM	County: SAN JUAN
Geoscientist: Head, Chip F		Phone: 505-326-9772		Prod. Engineer: Phone:	
Res. Engineer: Prabowo, Wahyu		Phone: 832-486-2275		Proj. Field Lead: Phone:	

Primary Objective (Zones):

Zone	Zone Name
R20002	MESAVERDE(R20002)
R20076	DAKOTA(R20076)

Location: Surface		Datum Code: NAD 27		Straight Hole	
Latitude: 36.584772	Longitude: -107.723707	X:	Y:	Section: 07	Range: 008W
Footage X: 1935 FWL	Footage Y: 895 FSL	Elevation: 6758 (FT)	Township: 027N		
Tolerance:					

Location Type: Year Round	Start Date (Est.):	Completion Date:	Date In Operation:
Formation Data: Assume KB = 6770 Units = FT			

Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks
OJO ALAMO	1933	4837	☐			Possible water flow.
KIRTLAND	1997	4773	☐			
FRUITLAND	2555	4215	☐			Possible gas.
PICTURED CLIFFS	2843	3927	☐			
LEWIS	2935	3835	☐			
HUERFANITO BENTONITE	3343	3427	☐			
CHACRA	3747	3023	☐			
MASSIVE CLIFF HOUSE	4405	2365	☐			Possibly wet.
MENEFEE	4503	2267	☐			Gas.
MASSIVE POINT LOOKOUT	5137	1633	☐			Gas.
MANCOS	5473	1297	☐			
UPPER GALLUP	6297	473	☐			
GREENHORN	7083	-313	☐			Gas.
GRANEROS	7144	-374	☐			
TWO WELLS	7204	-434	☐			Gas.
PAGUATE	7258	-488	☐			Gas.
CUBERO	7314	-544	☐			Gas.
ENCINAL	7395	-625	☐			Gas.
Total Depth	7423	-653	☐			

Reference Wells:

Reference Type	Well Name	Comments
Production	Day B 4 SW07-27N-08W	

PROJECT PROPOSAL - New Drill / Sidetrack

DAY B 4N

Logging Program:

Intermediate Logs: ☐ Log only if show ☐ GR/ILD ☐ Triple Combo

TD Logs: ☐ Triple Combo ☒ Dipmeter ☐ RFT ☒ Sonic ☐ VSP ☐ TDT ☒ Other
GR/CBL

Additional Information:

Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks
----------	-------	-----------	---------	----------------	---------

Comments: Location/Tops/Logging - DK 27N08W07SW2 and MVNM027N008W07SW2

Zones - DK 27N08W07SW2 and MVNM027N008W07SW2

General/Work Description - NO LEWIS

APD Cement Calculations

HOLE: 12.25 "
 CSG OD: 9.625 "
 CSG ID: 9.001 "
 WGT: 32.3 ppf
 GRADE: H-40
 EXCESS: 125 %
 DEPTH: 120'

SURFACE:
 Option 1
 79 sx
 16.4 bbls
 91.9 cuft
 1.17 ft³/sx
 15.8 ppg
 4.973 gal/sx
 Class G Cement
 + 3% S001 Calcium Chloride
 + 0.25 lb/sx D029 Cellophane Flakes
 Comp. Strength
 6 hrs 250 psi
 8 hrs 500 psi
 psi

Option 2
 76 sx
 16.4 bbls
 91.9 cuft
 1.21 ft³/sx
 15.6 ppg
 5.29 gal/sx
 Standard Cement
 + 3% Calcium Chloride
 + 0.25 lb/sx Floccle
 Comp. Strength
 6 hrs 250 psi
 8 hrs 500 psi
 psi

Option 3
 37 sx
 10.6 bbls
 59.3 cuft
 1.61 ft³/sx
 14.5 ppg
 7.41 gal/sx
 Type I-II Ready Mix
 + 20% Fly Ash
 Comp. Strength
 8 hrs 475 psi
 24 hrs 1375 psi

INTERMEDIATE LEAD:

Option 1
 199 sx
 96.5 bbls
 541.6 cuft
 2.72 ft³/sx
 11.7 ppg
 15.74 gal/sx
 Class G Cement
 + 3% D079 Extender
 + 0.20% D046 Antifoam
 + 10 lb/sx Phenoseal
 Comp. Strength
 9 hrs 300 psi
 48 hrs 525 psi
 psi

Option 2
 208 sx
 96.5 bbls
 541.6 cuft
 2.80 ft³/sx
 11.5 ppg
 14.62 gal/sx
 Type III Ashgrove Cement
 + 30 lb/sx San Juan Poz
 + 3% Bentonite
 + 5.0 lb/sx Phenoseal
 Comp. Strength
 1:47 hrs 50 psi
 12 hrs 350 psi
 24 hrs 450 psi
 psi

Option 3
 206 sx
 96.5 bbls
 541.6 cuft
 2.63 ft³/sx
 11.7 ppg
 15.92 gal/sx
 Class G Cement
 + 3% D079 Extender
 + 0.20% D046 Antifoam
 + 1.0 lb/bbl CemNet
 Comp. Strength
 3 hrs 100 psi
 24 hrs 443 psi

HOLE: 8.75 "
 CSG OD: 7 "
 CSG ID: 6.456 "
 WGT: 20 ppf
 GRADE: J-55
 EXCESS: 50 %
 TAIL: 607'
 DEPTH: 3035'

INTERMEDIATE TAIL:

Option 1
 112 sx
 26.1 bbls
 146.5 cuft
 1.31 ft³/sx
 13.5 ppg
 5.317 gal/sx
 50/50 Poz: Class G Cement
 + 0.25 lb/sx D029 Cellophane Flakes
 + 3% S001 Calcium Chloride
 + 2% D020 Bentonite
 + 1.5 lb/sx D024 Gilsolite Extender
 + 0.1% D046 Antifoam
 + 6 lb/sx Phenoseal
 Comp. Strength
 3:53 500 psi
 8:22 1000 psi
 24 hrs 3170 psi
 48 hrs 5399 psi

Option 2
 110 sx
 26.1 bbls
 146.5 cuft
 1.33 ft³/sx
 13.5 ppg
 5.52 gal/sx
 50/50 Poz: Standard Cement
 + 2% Bentonite
 + 6.0 lb/sx Phenoseal
 Comp. Strength
 2:05 50 psi
 4:06 500 psi
 12 hrs 1250 psi
 24 hrs 1819 psi

Option 3
 114 sx
 26.1 bbls
 146.5 cuft
 1.28 ft³/sx
 13.5 ppg
 5.255 gal/sx
 50/50 Poz: Class G Cement
 + 2% D020 Bentonite
 + 5.0 lb/sx D024 Gilsolite Extender
 + 2% S001 Calcium Chloride
 + 0.1% D046 Antifoam
 + 0.15% D065 Dispersant
 + 1.0 lb/bbl CemNet
 Comp. Strength
 24 hrs 1850 psi
 48 hrs 3411 psi

HOLE: 6.25 "
 CSG OD: 4.5 "
 CSG ID: 4 "
 WGT: 10.5 ppf
 GRADE: J-55
 EXCESS: 30 %
 DEPTH: 7423'

PRODUCTION:

Option 1
 423 sx
 108.5 bbls
 608.9 cuft
 1.44 ft³/sx
 13.0 ppg
 6.47 gal/sx
 50/50 Poz: Class G Cement
 + 0.25 lb/sx D029 Cellophane Flakes
 + 3% D020 Bentonite
 + 1.0 lb/sx D024 Gilsolite Extender
 + 0.25% D167 Fluid Loss
 + 0.25% D065 Dispersant
 + 0.1% D800 Retarder
 + 0.1% D046 Antifoam
 + 3.5 lb/sx Phenoseal
 Comp. Strength
 7 hrs 500 psi
 24 hrs 2100 psi

Option 2
 420 sx
 108.5 bbls
 608.9 cuft
 1.45 ft³/sx
 13.1 ppg
 6.55 gal/sx
 50/50 Poz: Standard Cement
 + 3% Bentonite
 + 0.2% CFR-3 Friction Reducer
 + 0.1% HR-5 Retarder
 + 0.8% Hlad-9 Fluid Loss Additive
 + 3.5 lb/sx Phenoseal
 Comp. Strength
 9:32 50 psi
 12 hrs 500 psi
 13:29 1026 psi
 24 hrs 2300 psi

M³ - 12/12/06

Day B 4N

SURFACE:

HOLE: 12.25 "
CSG OD: 9.625 "
CSG ID: 9.001 "
WGT: 32.3 ppf
GRADE: H-40
EXCESS: 125 %
DEPTH: 120 "
120

INTERMEDIATE LEAD:

Option 4

188 sx
96.5 bbis
541.6 cuft
2.88 ft³/sx
11.5 ppg
16.85 gal/sx
Standard Cement
+ 3% Econolite (Extender)
+ 10 lb/sx Phenoseal

Comp. Strength
1:47 50 psi
12 hrs 350 psi
24 hrs 450 psi

HOLE: 8.75 "
CSG OD: 6.456 "
CSG ID: 20 ppf
GRADE: J-55
EXCESS: 50 %

TAIL: 607 "

DEPTH: 3035 "

INTERMEDIATE TAIL:

PRODUCTION:

HOLE: 6.25 "
CSG OD: 4.5 "
CSG ID: 4 "
WGT: 10.5 ppf
GRADE: J-55
EXCESS: 30 %
DEPTH: 7423 "

Option 5

258 sx
96.5 bbis
541.6 cuft
2.10 ft³/sx
11.7 ppg
11.724 gal/sx
75% Type XI / 25% Class G Cement
+ 0.25 lb/sx D029 Cellophane Flakes
+ 3% D079 Extender
+ 0.20% D046 Antifoam

Comp. Strength
10:56 500 psi
42 hrs 1012 psi

M³ 12/12/06

TOPSET FRUITLAND COAL Wells: (topset casing above coal to prepare for cavitation/DO/UR)

Drilling Mud Program:

Surface: spud mud

Intermediate: fresh water mud with bentonite and polymer as needed

Below Intermediate: air/mist/nitrogen drilling media with foamer, polymer, & corrosion inhibitor as needed

Centralizer Program:

Surface: centralizers placed 10' above the shoe latched over a stop collar and at the top of the 2nd, 3rd, & 4th joints

Intermediate: centralizers placed 10' above the shoe latched over a stop collar and at the top of the 2nd, 4th, 6th, 8th, & 10th joints

Turbolizers placed one per joint from the top of the Ojo Alamo to the top of the Kirtland Shale

Below Intermediate: no centralizers used in air holes. In mud holes centralizers are spaced out appropriately

CASE & FRAC FRUITLAND COAL Wells: (casing set below coal to prepare for frac completion)

Drilling Mud Program:

Surface: spud mud

Production: fresh water mud with bentonite and polymer as needed

Centralizer Program:

Surface: centralizers placed 10' above the shoe latched over a stop collar and at the top of the 2nd, 3rd, & 4th joints

Production: centralizers placed 10' above the shoe latched over a stop collar and at the top of the 2nd, 4th, 6th, 8th, & 10th joints

Turbolizers placed one per joint from the top of the Ojo Alamo to the top of the Kirtland Shale

MESA VERDE Wells:

Drilling Mud Program:

Surface: spud mud

Intermediate: fresh water mud with bentonite and polymer as needed

Below Intermediate: air/mist drilling media with foamer, polymer, & corrosion inhibitor as needed

Centralizer Program:

Surface: centralizers placed 10' above the shoe latched over a stop collar and at the top of the 2nd, 3rd, & 4th joints

Intermediate: centralizers placed 10' above the shoe latched over a stop collar and at the top of the 2nd, 4th, 6th, 8th, & 10th joints

Turbolizers placed one per joint from the top of the Ojo Alamo to the top of the Kirtland Shale

Below Intermediate: no centralizers used in air holes. In mud holes centralizers are spaced out appropriately

DAKOTA Wells:

Drilling Mud Program:

Surface: spud mud

Intermediate: fresh water mud with bentonite and polymer as needed

Below Intermediate: air/mist/nitrogen drilling media with foamer, polymer, & corrosion inhibitor as needed

Centralizer Program:

Surface: centralizers placed 10' above the shoe latched over a stop collar and at the top of the 2nd, 3rd, & 4th joints

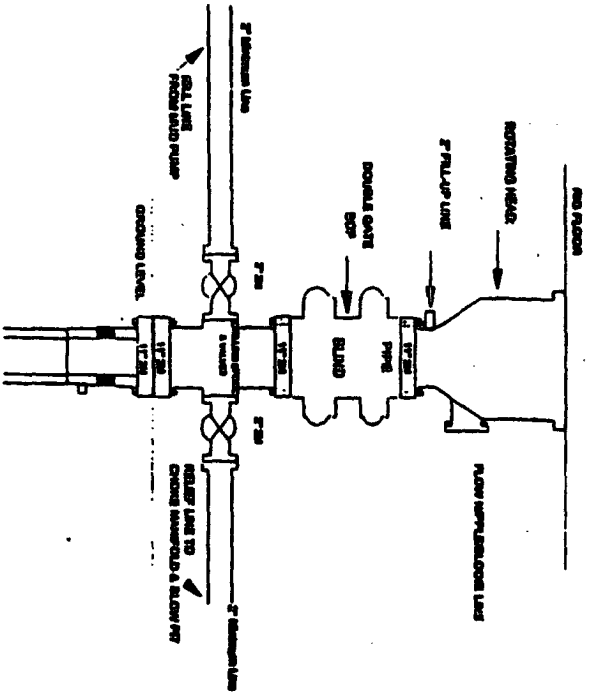
Intermediate: centralizers placed 10' above the shoe latched over a stop collar and at the top of the 2nd, 4th, 6th, 8th, & 10th joints

Turbolizers placed one per joint from the top of the Ojo Alamo to the top of the Kirtland Shale

Below Intermediate: no centralizers used in air holes. In mud holes centralizers are spaced out appropriately

Burlington Resources

Drilling Rig 2000 psi System

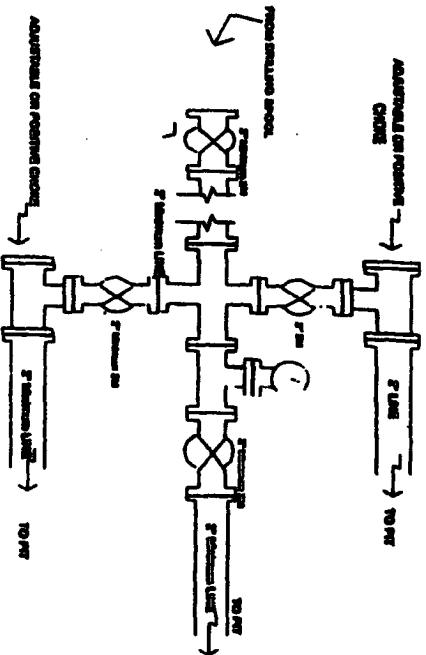


BCP installation from Surface Casing Head to Total Depth, 11\"/>

Figure #1

BURLINGTON RESOURCES

Drilling Rig Choate Manifold Configuration 2000 psi System

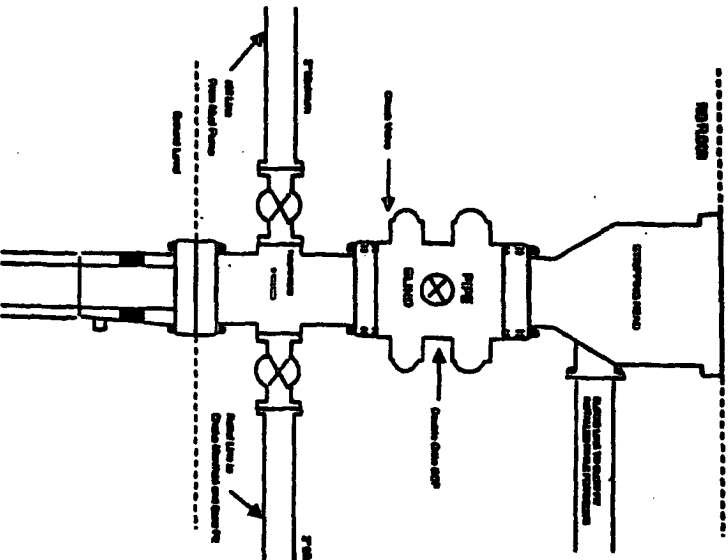


Choate manifold installation from Surface Casing Head to Total Depth, 2,000psi working pressure equipment with two chokes.

Figure #3

BURLINGTON RESOURCES

Completion/Workover Rig BOP Configuration 2,000 psi System



Minimum BOP installation for all Completion/Workover Operations, 7-1/8\"/>

Figure #2