Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. NMNM012641

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM012641			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well					8. Well Name and No.	· · ·		
Oil Well Gas Well Other		BLANCO 204A						
Name of Operator CONOCOPHILLIPS COMPAN	/ICKI WESTBY E-Mail: Vicki.R.W	estby@conoco		9. API Well No. 30-045-32408-00-X1				
3a. Address 4001 PENBROOK, SUITE 346 ODESSA, TX 79762 3b. Phone No. Ph: 915.368)	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, a	nd State		
Sec 26 T31N R8W NWNW 77	5FNL 1000FWL				SAN JUAN COU	NTY, NM		
12. CHECK APPR	OPRIATE BOX(ES) TO	INDICATE N	ATURE OF 1	NOTICE, RI	EPORT, OR OTHER	DATA		
TYPE OF SUBMISSION			TYPE O	F ACTION	ION			
Notice of Intent	□ Acidize	□ Deepen	l	□ Product	ion (Start/Resume)	□ Water Shut-Off		
	☐ Alter Casing	☐ Fractur	e Treat	□ Reclam	ation	☐ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	□ New C	onstruction	□ Recomp	olete	Other Surface Disturbance		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug an	d Abandon	□ Tempor	arily Abandon	Surface Disturbance		
	Convert to Injection	Plug B	ack	□ Water I	Disposal			
testing has been completed. Final Ab determined that the site is ready for fi ConocoPhillips requests to sul documents for this well.	nal inspection.) Dimit cathodic protection in	nformation as s		attached	SEP 2	004 004 004.		
14. I hereby certify that the foregoing is Commi	true and correct. Electronic Submission # For CONOCOPH tted to AFMSS for process	ILLIPS COMPAN	Sent to the	• Farmington	_			
Name (Printed/Typed) VICKI WE	-	• •	itle AGENT					
Signature (Electronic S	ubmission)	D	ate 09/13/2	2004				
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE U	SE			
Approved By			l'itle			Date		
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the ct operations thereon.	subject lease (Office	-				
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a tatements or representations as	crime for any perso to any matter with	on knowingly an n its jurisdiction	d willfully to m	nake to any department or	agency of the United		



CATHODIC PROTECTION PLAN FOR NEW WELL

	a was Kant A		'd course.	1
		LEGALS: D-26-3/		
PURPOSED C.I THE ALC: THE ALC:	P. SYSTEM: <u>DPICC</u> # BD 190' #B AA	G.B. \$6ET STUBRAL W BLE FROM RECT. TO	NECT ON N.F. CO.	H P 100' OF AC
		RECT.		
	LYISTING N.P.			
	0.N.A.C	4		-5
		H.P. "/ NETER DROP		
7		BLOW PIT		
		RESERVE PIT		
EXISISTING WELL	HEAD METER HOUSE	G.B. POWER SOURCE	CABLE NEW WELL	OVERHEAD A.C.
OMMENTS:_				
NEAREST POV PIPELINES IN	NER SOURCE: <u>0,#</u> THE AREA:	AL	DISTANCE:	100 ¹
ECHNICIAN:_	Ladri Sagira)	DATE: <u>l/ 15</u>	104 <u> </u>	
ocky Mountain Reg	gional Headquarters			
		chofield Lane • Farming Office: 505-326-0272 • F	•	

Property:	Blanco	Well #:	<u>2041</u>	4
Surface Loca	tion:			
Unit:	Section: <u>26</u> Township	: <u>31N</u> Range: _	8W	
County: <u>5</u> 0	n Juan	State: New Mexi	co	
Footage: 7	75 from the NOVY	1) line, 1000 f	rom the (1) (5)	line.

CATHODIC PROTECTION

ConocoPhillips (COP) proposes to drill a cathodic protection deep well groundbed for the subject well. COP will drill a hole vertically at the surface large enough to accommodate 20 feet of 8 inch diameter PVC pipe for surface casing to assist in further drilling and loading. Casing may be cemented in place for stability if needed. COP will drill a 6-7/8" hole to an anticipated minimum depth of 300' (maximum depth of 500'). Cement plugs will not be used unless more than one water zone is encountered. Prior drilling history for the area indicates only one zone to that depth. If more than one water zone is encountered, notification will be made and details of cement and casing will be provided.

All drilling activity will remain on the existing well pad and a Farmington based company will be doing the drilling for ConocoPhillips.