

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>NMSF078464</b>
2. Name of Operator <b>PATINA OIL AND GAS CORPORATION</b>		6. If Indian, Allottee, or Tribe Name <b>21</b>
3a. Address <b>5802 US HIGHWAY 64, FARMINGTON, NM 87401</b>	3b. Phone No. (include area code) <b>505-632-8056</b>	7. If Unit or CA Agreement Designation <b>010</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>825' FNL - 1860' FWL, UL "C" SEC. 35, T31N, R13W</b>		8. Well Name and No. <b>True Grit Federal 35 #03</b>
		9. API Well No. <b>30-045-33823</b>
		10. Field and Pool, or Exploratory Area <b>Basin DK / Basin FC / Blanco MV</b>
		11. County or Parish, State <b>San Juan County, NM</b>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<b>Cement/Casing</b>
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	<b>Report</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

**PLEASE SEE ATTACHMENT**

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/ Typed) <b>MIRANDA MARTINEZ</b>	Title <b>REGULATORY ANALYST</b>
Signature <i>Miranda Martinez</i>	Date <b>1/23/2007</b>
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>	
Approved by	Title
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

(Instructions on reverse)

NMOCD 8 2/1/07

FARMINGTON FIELD OFFICE

JAN 25 2007

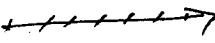
ACCEPTED FOR RECORD

## TRUE GRIT FEDERAL 35 #03

API#: 30-045-33823

825' FNL -1860' FWL, UL "C"

SEC. 35, T31N, R13W

- 11/24/06 Spudded well @ 11:00 hrs. Drill rat & 13-1/2" mouse hole to surface casing TD 336'.
- 11/25/06 Run 7 jts 9-5/8", hole size 13-1/2", 36#, J-55, ST&C csg, land @ 332'. RU Halliburton. **Cement surface casing as follows:** pump 10 bbls water ahead, cement w/ 300 sx Type V w/ additives @ 15.3 ppg, 1.18 yield, drop plug, displace w/ 22 bbls water, plug down @ 01:25 hrs 11/25/06. Had full circulation, *circulate 20 bbl good cement to surface*. Shut well in.
- Pressure test BOP w/ third party tester and test plug as follows: test pipe rams, blind rams, floor vlv, Kelly vlv, kill line & choke manifold to 250 psi low (10 min), 1500 psi high (10 min). Test csg to 1000 psi (30 min). Test witnessed by Lester Jaramillo/Farmington BLM.
- 12/02/06 Intermediate casing TD @ 4752', 8-3/4" hole size.
- 12/03/06 Run 111 jts, 7", 8-3/4" hole size, 23#, N-80, LT&C csg, land @ 4752', DV tool @ 2338'. RU Halliburton. **Cement 1<sup>st</sup> Stage as follows:** pump 20 bbls chemical wash ahead, cement w/ 310 sx PRB II w/ additives, mixed @ 13 ppg, 2.03 yield, drop plug. Displace w/ 100 bbl water & 85 bbl mud, plug down @ 17:54 hrs, 12/03/06. Had full returns, *circulate 5 bbl cement to surface*. **Cement 2<sup>nd</sup> Stage as follows:** pump 20 bbls chemical wash ahead, cement w/ 200 sx PRB II w/ additives @ 12 ppg, 2.56 yield for lead slurry, 250 sx PRB II w/ additives, mixed @ 13 ppg, 2.01 yield. Drop plug & displace w/ 92 bbls water, had full returns. *Circulate 35 bbls to surface*. Plug down @ 20:10 hrs, 12/03/06. Close DV tool, NDBOP.
- 12/04/06 Pressure test BOP as follows: test pipe rams, kill line, floor vlv & choke manifold to 250 psi low (10 min), 1500 psi high (10 min). Test casing to 1500 psi (30 min) with third party tester.
-  *Add to TA 6820 12/7/06.*
- 12/08/06 Production csg TD @ 6820', 6-1/4" hole size. Run 169 jts of 4-1/2", 11.6#, N-80, LT&C csg, land @ 6820, mag marker @ 5985'. RD csg crew, RU BJ Services. Circulate csg w/ 1,600 cfm 6% O2. **Cement casing as follows:** pump 20 bbls water ahead, cmt w/ 150 sx Premium lite HSFM w/ additives mixed @ 12.5 ppg, 2.01 yield, wash pumps & lines. Drop plug, displace w/ 105 bbls water (clay treat), plug down @ 09:40 hrs 12/08/06. Float held, *had no cement to surface*, none planned. **TOC @ 4350'** per Billie Maez' review on 01/08/07 of CBL ran on 12/26/06.
- 12/26/06 Pressure test casing to 1100 psi for 30 minutes.