

## United States Department of the Interior

## **BUREAU OF LAND MANAGEMENT**

Farmington Field Office 1235 La Plata Highway, Suite A Farmington, New Mexico 87401

IN REPLY REFER TO SF-078503A et al. (wc) 3162.7 (07100)

August 22, 2003



Peggy Cole Burlington Resources P.O. Box 4289 Farmington, NM 87401

Re:

Accept Commingle Applications and Allocation Method:

Dear Ms. Cole:

The following wells were reviewed for downhole commingling. After reviewing the production history for these wells, we concur with the allocation factors you established. The effective date is the date that downhole commingling actually occurs. The approved allocation factors are listed below. In the case where oil allocations were not provided, it was agreed upon that the proportions established for gas would also be used for oil.

Well Name ∂#८#	Location	API#	Lease # CA #/ PA #	Formation Allocation	Formation Allocation
San Juan 29-7 Unit # 92M 196AZ	B sec 16, T29N, R-7-W	3003926809	STATE MV (NM78417A) - PA DK (NM78417B) - PA	MV gas 71% oil 71%	DK gas 29 <sup>o</sup> oil 29 <sup>o</sup>
San Juan 29-7 Unit # 127M //40A	O sec 19, T29N, R-7-W	3003925586	SF -078503A	MV gas 73% oil 100%	DK gas 27° oil 00°
Aztec A #1B 736A2	sec 22, T31N, R-11W	3004530397	FEE DK (NM104897) - CA	MV gas 57% oil 57%	DK gas 43° oil 43°
Allison Unit #6M <u>タン</u> /ろ	sec 16, T32N, R-6-W	3004529809	STATE MV (NM78372A) - PA	MV gas 47% oil 47%	DK gas 53° oil 53°
Culpepper Martin #7B <i>G08A</i> Z	sec 28, T32N, R-12-W	3004530072	FEE MV (NM73397) - CA DK (NM103112) - CA	MV gas 83% oil 83%	DK gas 179

If you have any questions, please contact Matt Halbert, at (505) 599-6350 or the undersigned at (505) 599-6367.

Sincerely,

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Jim Lovato

Team Leader, Petroleum Management Team

cc:

NMOCD, Aztec, NM NMOCD, Santa Fe, NM