

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RCVD FEB 2 2007
OIL CONS. DIV
DIST. 3

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078766

2007 JAN 29 AM 10:10
Indian Allottee or Tribe Name

SUBMIT IN TRIPLICATE

RECEIVED
SLM
210 FALLEN LEAF RD
If Unit or CA, Agreement Designation

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #139C

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-045-33914

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1025' FNL & 1535' FWL, NE/4 NW/4 SEC 17-T31N-R06W

11. County or Parish, State
SAN JUAN, NM.

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Completion

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-01-2006 MIRU, RU pump, pit & hardline, ND WH & NU BOP. MU 3 7/8" bit, BS & tally, rabbit & TIH w/ 190 jts 2 3/8" tbg. PU tools, drain lines, SWION.

11-02-2006 PU 5 jts tbg & tag fill @ 6250', RU power swivel & break circ w/ rig pump, DO 215' of cmt from 6250' to 6465', circ well bore clean, RD power swivel, LD 202 jts tbg, load well w/ fresh water & PSI test csg @ 1500 psi for 30 mins, lost 40 psi in 30 mins, NDBOP, RD rig, pump, pit & hardline, SWION.

11-15-2006 RIH w/ gauge ring & was unable to get into 4.5" liner, RU BJ Services, Perf PLO @ 1 SPF w/ 3 1/8" SFG, bottom up under 2000 psi, 55 total shots, 2 gun runs between 6096' & 6384', BD PLO @ 1750 psi, pump 1000 gals 15% HCL acid & flush w/ fresh water, drop 78 bio balls w/ good action, wait 30 mins, Frac PLO w/ 9700 # Lite Prop 125, followed w/ 2500 # Brady sand prop carried in slick water. WL set Comp BP @ 6050', setting tool would not release, part line @ rope socket, psi test BP @ 3500 psi, tested good. Perf CH/MEN 1 SPF w/ 3 1/8" SFG, bottom up @ 2000 psi, 50 total shots, 2 gun runs between 5736' & 6022', all shots fired, BD CH/MEN @ 1152 psi, pump 1000 gals 15% HCL acid & flush w/ fresh water, drop 72 bio balls w/ good action. Frac CH/MEN w/ 9400# Lite prop 125 @ .0.1, 0.2 & 0.3 ppg, followed w/ 2200# Brady sand, prop carried in slick water. 1st stage frac (PLO) started @ 14:00 hrs, finished @ 14:30 hrs, MTP = 3494 psi, ATP = 2921 psi, MIR = 85 bpm, AIR = 85 bpm, ISIP = vac. 2nd stage frac (CH/MEN) started @ 19:00 hrs, finished @ 19:30 hrs, MIR = 78 bpm, AIR = 77.3 bpm, MTP = 3277 psi, ATP = 3064 psi, ISIP = 320 psi, 5 min = 215 psi, 10 min = 174 psi.

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross

Title Sr. Production Analyst

Date January 22, 2007

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

JAN 31 2007

SL Salyers

11-16-2006 Move rig from the Rosa #35C to location, WO Dawn Trucking to deliver concrete rig pad, spot in equip, waited to RU due to extra tight location, RU rig, NDWH & NU BOP, RU pump, pit, flowback tank, & all hard line, RU rig floor, prepare to pick up fishing tools in the AM, SWIFN.

11-17-2006 Tally fishing tools & DC's, TIH w/ BHA & DC's, XO & tally 2 3/8" tbg, TIH w/ tbg to 3973', break circulation & unload water @ liner top, bypass air, cont TIH w/ 2 3/8" tbg, tag @ 6009', break circulation & unload hole w/ 10 bph mist, CO down to TOF, latch onto fish @ 6035', jar on fish w/ 60K, jarred PSA loose from CIBP, bypass air, TOH w/ 2 3/8" tbg & BHA, release well to flowback hand.

11-18-2006 Flow CH/MEN to flowback tank, no water, SU rig & equipment, MU bit & bit sub, TIH w/ 123 jts of 2 3/8" tbg to 3973', break circulation & unload well @ liner top, cont to TIH w/ tbg, tag @ 6012', RU power swivel, break circulation & CO 33' of sand from 6012' to 6045' @ CIBP, DO CIBP @ 12 bph mist, unload well, cont to TIH w/ tbg, tag @ 6387', break circulation & CO 80' of sand from 6387' @ float collar, circulate wellbore clean w/ 12 bph mist, kill mist & dry up well w/ air, TOH w/ 80 jts of tbg in 7" @ 3866', flow CH/MEN & PLO to flowback tank.

11-19-2006 NF well into flowback tank, made 127 bbls of water, no sand.

11-20-2006 NF well into flowback tank, TIH w/ tbg, tag fill @ 6462', approx 5' of fill, TOH w/ tbg, set bit @ 5817', turn over to night crew, NF well into flowback tank.

11-21-2006 NF well into flowback tank, TOOH w/ tbg, BO bit & bit sub, MU exp chk & SN, TIH w/ tbg, set exp chk @ 5687', turn over to night crew, NF well into flowback tank.

11-22-2006 NF well to tank, TIH w/ 24 jts tbg & tag @ 6460', LD 2 jts tbg, WO Antelope w/ tbg hanger & WH, land well @ 6410' KB, SN set @ 6378' w/ 197 jts 2-3/8", 4.7#, J-55 8rd EUE tbg. ND BOP's & NU WH & test @ 2500 psi, tested good, PO pump out plug @ 750 psi, reverse flow & get well flowing up tbg, turn well to production department, RD rig & equipment, FINAL REPORT