Form 3160-5 (August 1999)

UNI DEPARTME BUREAU OF	RECEIVE		FORM AP OMB No. Expires Nover	1004-0135		
SUNDRY NOTICES	DB AUG 22 AM	5. Lease Seria	al No. 4			
Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such propostion [Asset]			6. If Indian, Allottee or tribe Name			
SUBMIT IN TRIPLICATE			7. If Unit or CA/.	Agreement, Nar	me and/or No.	
i. Type of We Gas Well		56048000	8. Well	Name and No		
2. Name of Operator BP AMERICA PRODUCTION COM	AUG 2003	API Well No. 30-045-07832				
3a. Address P.O. BOX 3092 HOUTON, TX 77253- 3092	ea code) . DIV.	Field and I	Pool, or Explor	ratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC 9 T29N R12W NENW 790' FNL 1600' FWL 27 1750 5 1190 6			SAN JUAN CO	Parish, State DUNTY, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION		ТҮРЕ О	TYPE OF ACTION			
☐ Notice of Intent	cidize Deeper	┌ Т.	Production (Start/Re		Water shut-Off Well Integrity	
اس		_	Recomplete		Other	
Subsequent Report C	hange Plans 🔲 Plug a	and Abandon	Water Disposal			
Final Abandonment Notice	onvert to Injection Plug B	ack				
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. This well was T&A'd Aug. 1, 2002. Please reference demand letter dated July 14, 2003. Also please reference a conversation between BP engineer John Papageorge & Steve Mason on Aug. 4, 03 at which time it was determined said well will remain in T&A status until which time GulfTerra sets a compressor on their 6K lateral line. Currently there are surface restrictions (mobile home) that prevent BP from setting wellhead compression. This surface restriction has also prevented us from recompleting the well.						
For technical questions please call John Papageorge at 281-366-5721						
14. I hereby certify that the foregoing is true Name (Printed/typed)		61-300-3721				
Cherry Hlava	Title Regulate	Title Regulatory Analyst				
Signature Cherry Llava Da			Date 8/19/03			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by Original Signed: Step	Title		Date	AUG 2 5 2003		
Conditions of approval, if any, are attached. Appro Certify that the applicant holds legal or equi subject lease which would entitle the applica	Office					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.						