1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr.

5 Copies

Form C-104

Revised June 10, 2003

		OR ALLO)WAB	LE AND AU	J THORIZA	TION				Γ Green	1 Completion
Operator name and Devon Energy Produ		vIP					² OGRI	(D Numb	er	(125	
PO Box 6459	iction Compai	y, L.F.					3 Daggo	n for Fil	ing Cod	6137 le/ Effective	a Data
Navajo Dam, NM 87	7419						NW NW	m ivi fli	g C00		
API Number	_	ol Name								ol Code	
30 – 045-33496 Blanco Mesaverde									72319		
7 Property Code 8 Property Name 19641 Northeast Blanco Unit									323	ell Number N	r
II. 10 Surface l		- Dianeo	Cint					-	323		
Ul or lot no. Section		p Range	Lot.Idn	Feet from the	North/South	h Line	Feet fro	om the	East/	West line	County
L 19	31N	7W6W		1,405	South		425		West		San Juan
11 Bottom I	Hole Location			J							
L or lot no. Secti	on Townshi	p Range	Lot Idn	Feet from the	1 '		Feet fr			West line	County
N 19	31N	7W6W		709 700	South		1,920		West		San Juan
² Lse Code 13 Prod	lucing Method Co	de 14 Gas Conn	ection Date	15 C-129 Per	rmit Number	10 0	C-129 Ef	fective D	ate	17 C -1	129 Expiration Date
III Oil and Ca	a Transpar				 _						
III. Oil and Ga		ransporter N	ame	20	POD	²¹ O/0	G		22 p	OD III STI	R Location
OGRID		and Address								and Descr	
151618	Wil	liams Field Se	rvice			G				Sec. I-24-3	
	***						NE-YEE		Sa	an Juan Co	unty, NM COD DE
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005018		Giant									
		<u>-</u>					24 K.E. S. S. S.			-	· · · · · · · · · · · · · · · · · · ·
							2450000				
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IV. Produced		DD III STD I		d December 1							
IV. Produced		OD ULSTR L	ocation ar	nd Description	ater hauled to a			osal faci	lity		
IV. Produced V POD	²⁴ P	OD ULSTR L	ocation ar		ater hauled to a			osal faci	lity.		
IV. Produced VPOD V. Well Comp	24 Poletion Data		ocation ar	Wa		n appro	ved disp				³⁰ DHC. MC
IV. Produced V POD V. Well Complete Spud Date 9/23/06	etion Data 26 Rea	ly Date 0-06		²⁷ TD 8,396'	²⁸ PBT 8,383	n appro	ved dispersion of the second s	osal faci Perforat 492' – 6,	ions		30 DHC, MC MC
IV. Produced VOD V. Well Complete Spud Date	etion Data 26 Rea	ly Date 0-06	ocation ar	²⁷ TD 8,396'	²⁸ PBT 8,383	n appro	ved dispersion of the second s	Perforat	ions	34 Sac	
IV. Produced VPOD V. Well Complete Spud Date 9/23/06	etion Data 26 Rea	ly Date 0-06		²⁷ TD 8,396'	²⁸ PBT 8,383	n appro	ved dispersion of the second s	Perforat	ions		MC
V. Well Comples Spud Date 9/23/06	etion Data 26 Rea	ly Date 0-06	g & Tubir	²⁷ TD 8,396'	²⁸ PBT 8,383 ³³ I	n appro	ved dispersion of the second s	Perforat	ions	2	MC eks Cement
V. Well Complete Spud Date 9/23/06 31 Hole Size 12 1/4"	etion Data 26 Rea	ly Date 0-06	g & Tubir 9 5/8"	²⁷ TD 8,396'	²⁸ PBT 8,383 ³³ I	n appro	ved dispersion of the second s	Perforat	ions	2	MC cks Cement 200 sx
IV. Produced V POD V. Well Comples 25 Spud Date 9/23/06 31 Hole Size 12 ¼" 8 ¾"	etion Data 26 Rea	ly Date 0-06 ³² Casing	g & Tubir 9 5/8" 7"	W ₂ 27 TD 8,396' ag Size	²⁸ PBT 8,383 ³³ I	n appro Depth Se 312' 4,022'	ved disposed 5,4	Perforat	ions	6	MC cks Cement 200 sx 625 sx
IV. Produced V POD V. Well Complete Size 12 1/2" 8 3/4" 6 1/4" VI. Well Test I	letion Data 26 Rea 11- e	ly Date 0-06 32 Casing 2 3/	g & Tubir 9 5/8" 7" 4 ½" 8" / Packe	27 TD 8,396' ag Size	28 PBT 8,383 33 I 8,32	n appro Depth Se 312' 4,022' 8,390' 3' / 6,320	29 5,-t	Perforat 492' – 6,	ions 295'	1,	MC
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