

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2007 FEB -1 AM 10:11

SUBMIT IN TRIPLICATE

RECEIVED
BLM

210 FARMINGTON NM

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. NMSF-078765
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1815' FSL & 755' FWL, SW/4 NW/4 SEC 10-T31N-R06W	8. Well Name and No. ROSA UNIT #75B
	9. API Well No. 30-045-33748
	10. Field and Pool, or Exploratory Area BLANCO MV
	11. County or Parish, State SAN JUAN, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Completion</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

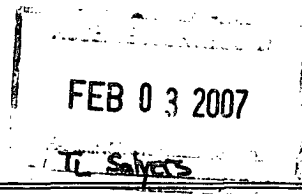
10-08-2006 MIRU, NDWH & NUBOP stack, RU rig floor & prepare to PU tbg in the am.

10-09-2006 RU pump, pit & hardline, **pressure test 4 1/2" csg & blind rams @ 1500 psi for 30 mins, tested good.** MU 3 7/8" bit & BS, tally, rabbit & TIH w/ 60 jts 2 3/8" tbg. SD due to heavy rain & lightning. SWION.

10-10-2006 Finish TIH w/ tbg, 199 total jts, RU power swivel to DO cement, break circ w/ rig pump, started to DO cement & lost a seal in the goose neck, RD swivel for repair, SWION.

10-11-2006 RU power swivel, PU 1 jt tbg & tag fill @ 6560', break circ w/ rig pump, CO 66' of cement & stringers to 6626', circ well clean, LD 3 jts tbg & RD power swivel & prepare to spot acid.

Continued on Back



14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date January 30, 2007

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RCUD FEB 7 07
OIL CONS. DIV.
DIST. 3

NMOC

10-16-2006 RU BJ Serv & test csg @ 3500 psi, spot 500 gals 15% acid across PLO perms, RD BJ acid crew, TOOH w/ bit & 199 jts 2 3/8" tbg, RD rig floor & NU frac Y, RI well w/ WL 4.5" gauge ring, **Perf PLO top down @ 1 SPF w/ 3 1/8" SFG, .36 Dia, 17" Pen & 12 Grm Chgs from 6228' to 6534', all 60 shots fired. BD & BO PLO w/ 1000 gals 15% HCL acid @ 476 psi, est rate, drop 75 balls w/ good action, RI well w/ WL & recover 73 balls w/ 54 hits. Frac PLO w/ 10,000 lbs Lite Prop 125 & 3,000 lbs Brady sand prop carried in slick water. Total FW = 2323 bbls, total FRW-14 = 92 gals, WL set Comp, BP @ 6200' & PSI test @ 3500 psi, perf CH/MEN under 2000 psi until 6 bpm is attained, 1 SPF w/ 3 1/8" SFG, .36 Dia, 17" Pen, & 12 Grm Chgs, from 5940' to 6186' all 50 shots fired, BD & BO CH/MEN w/ 1000 gals 15% HCL @ 1753 psi, RI w/ WL recover 53 balls w/ 34 hits. Frac CH/MEN w/ 10,000 lbs Lite Prop & 3000 lbs Brady sand, prop carried in slick water. Total FW = 2401 bbls, total FRW-14 = 124 gals. 1st Stage Frac (PLO) started @ 17:30, ended @ 18:00, MTP = 2322 psi, ATP = 2158 psi, MIR = 89.9 bpm, AIR = 89.9 bpm, ISDP = 0 psi. 2nd Stage Frac (CH/MEN) started @ 21:30, ended @ 23:00, MTP = 3300 psi, ATP = 2780 psi, MIR = 89.6 bpm, AIR = 89 bpm, ISDP = 318 psi.**

10-17-2006 ND Frac Y & NUBOP stack, RU rig floor, MU 3 7/8" bit & BS w/ string float, TIH w/ bit & 50 stds tbg, set bit @ 3280', break circ w/ air only @ 850 psi unload water off CH/MEN, TIH w/ 40 more stds tbg, set bit @ 5900', break circ w/ air only @ 1200 psi, unload water off well, NF well to reserve pit.

10-18-2006 NF well to reserve pit & evaporate water w/ appr 10' flare. Break circ w/ air only @ 1000 psi & unload water off CH/MEN, TIH w/ 15 jts tbg & CO 10' of sand & DO composite BP, push BP to bottom & DO 18' of cmt from 6610' to 6628', RD power swivel & TOOH w/ 10 stds tbg, NF well & evaporate reserve pit w/ appr 25' flare.

10-19-2006 NF well, evap reserve pit, shut down flare & run bucket test @ 9:00 = 18 bph water w/ no sand, @ 11:00 = 14 bph water w/ trace sand, @ 12:00 = 13.3 bph water w/ trace sand, open blooie line, flare well & evaporate reserve pit.

10-20-2006 Natural flow well & evaporate reserve pit, SD flare, no sand, light flare & evaporate reserve pit.

10-21-2006 NF well & evaporate reserve pit, TOOH w/ bit. TIH w/ 200 jts 2-3/8", 4.7#, J-55 tbg, land @ 6568' as follows: 1/2" mule shoe, 1 jt tbg, 1.78" SN @ 6535' & 199 jts tbg. NDBOP & NUWH & test @ 2500 psi, pump out PO plug @ 950 psi, reverse flow & get well flowing up tbg, RD, turn well over to production. Release rig.