

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

RCVD FEB 20 2007
OIL CONS. DIV.

5. LEASE DESIGNATION AND LEASE NO.
NMSF-078765 DIST. 3

6. IF INDIAN ALLOTTEE OR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
ROSA UNIT #35B

9. API WELL NO.
30-045-33794

10. FIELD AND POOL, OR WILDCAT
BLANCO MESAVERDE

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SE/4 SW/4 SEC 05-31N-6W

12. COUNTY OR
SAN JUAN

13. STATE
NEW MEXICO

19. ELEVATION CASINGHEAD

ROTARY TOOLS
X

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

27. WAS WELL CORED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFFER SVR. ☐ OTHER

2. NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At Surface: 1175' FSL & 1490' FWL
At top production interval reported below:
At total depth: 971' FSL & 976' FWL

14. PERMIT NO.

DATE ISSUED

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6348' GR

15. DATE
SPUDDED
08/11/06

16. DATE T.D.
REACHED
08/22/06

17. DATE COMPLETED (READY TO PRODUCE)
10/31/06

20. TOTAL DEPTH, MD & TVD
6108' MD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTICOMP.
HOW MANY

23. INTERVALS
DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MESAVERDE 5312' - 5853'

26. TYPE ELECTRIC AND OTHER LOGS RUN
TMDL, GR, CCL & CBL

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", J-55	36#	336'	12 1/4"	200 SX - SURFACE	
7", J-55	23#	3650'	8 3/4"	550 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2", 10.5# J-55	3493'	6108'	170 SX		2-3/8", J-55, 4.7#	5881'	

31. PERFORATION RECORD (Interval, size, and number)

CH/MEN: 5312', 14', 22', 34', 36', 46', 56', 60', 64', 68', 72', 76', 82', 86',
90', 94', 98', 5402', 06', 12', 14', 20', 24', 28', 32', 36', 40', 44', 48', 52', 60',
66', 72', 78', 86', 90', 94', 98', 5502', 06', 10', 16', 20', 24', 28', 32', 36', 40',
44', 48', 54', 60', 66', 70', 76', 80', 84', 88', 92' & 96'. Total of 60, 0.36" holes
PLO: 5662', 66', 70', 74', 78', 82', 86', 90', 94', 98', 5702', 06', 12', 16', 20',
24', 28', 32', 36', 40', 44', 48', 52', 56', 60', 64', 70', 76', 80', 84', 88', 92', 97',
5801', 05', 09', 13', 18', 22', 26', 30', 34', 38', 42', 47', 50' & 53'. Total of 47,
0.36" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5312' - 5596'	Fraced w/ 9820# 14/30 Lite Prop & 2000# 20/40 brown sand
5662' - 5853'	Fraced w/ 9860# 14/30 Lite Prop & 3100# 20/40 brown sand

33. PRODUCTION

DATE OF FIRST PRODUCTION 12/01/06		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) FLOWING				WELL STATUS (PRODUCING OR SI) PRODUCING	
DATE OF TEST 11/29/06	TESTED	CHOKE SIZE 34"	PROD'N FOR TEST PERIOD 3 HRS	OIL - BBL.	GAS - MCF 416	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS 251	CASING PRESSURE 703	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY: Art Alsop

35. LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy Rose TITLE Sr. Production Analyst DATE January 27, 2007

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37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		TRUE VERTICAL DEPTH
					NAME	MEASURED DEPTH	
					FRUITLAND COAL	2973'	
					PICTURED CLIFFS	3182'	
					CLIFFHOUSE	5356'	
					MENEFEE	5399'	
					POINT LOOKOUT	5660'	