Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD OCT26'06
OIL CONS. DIV.
DIST. 3

Amended

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☑ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr,.
Other

2. Name of Operator **Devon Energy Production Company, L.P.**

3. Address **PO Box 6459, Navajo Dam, NM 87419**

3a. Phone No. *(include area code)* **405-552-7917**

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**
At surface **890' FSL & 1,515' FEL, Unit O, SW SE**
At top prod. interval reported below
At total depth **1,300' FSL & 1,300' FEL, Unit P, SE SE**

5. Lease Serial No. **NM 03358**
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No. **Northeast Blanco Unit** NMNM-78402A
8. Lease Name and Well No. **NEBU 63M**
9. AFI Well No. **30-045-33476**
10. Field and Pool, or Exploratory **Blanco Mesaverde**
11. Sec., T., R., M., on Block and Survey or Area **Sec. 1, T31N, R7W**
12. County or Parish **San Juan** 13. State **NM**

14. Date Spudded	15. Date T.D. Reached	16. Date Completed	17. Elevations (DF, RKB, RT, GL)*
09/04/2006	**09/11/2006**	☐ D & A ☑ Ready to Prod. **09/26/2006**	**GL 6,511'**

18. Total Depth:	19. Plug Back T.D.:	20. Depth Bridge Plug Set:
MD **6,280'** TVD **6,231'**	MD **6,259'** TVD **6,210'**	MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Mud Logs

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☑ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	**9-5/8H40**	**32.3#**	**0**	**317'**		**200 sx**	**42 bbls**	**Surface**	**0** 30 bbls
8 3/4"	**7-J55**	**23#**	**0**	**3,730'**		**Ld 550 sx**	**142 bbls**	**Surface**	**0** 31 bbls
						Tl 75 sx	**19 bbls**		
6 1/4"	**4-1/2J55**	**11.6#**	**0**	**6,259'**		**310 sx**	**81 bbls**	**2,900'**	**0**

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	**6,127'**	**3,493'**						

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) **Point Lookout**	**5,810'**	**6,175'**	**5,810' - 6,163'**	**0.34"**	**32**	**Open**
B) **Cliff House**	**5,500'**	**5,800'**	**5,272' - 5,762'**	**0.34"**	**34**	**Open**
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
Point Lookout	**Pumped 84,593 gal 30Q Foam w/100,419# 20/40 Premium Brown sand.**
Cliff House	**Pumped 106,127 gal Slickwater w/87,468# 20/40 Premium Brown sand.**

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/10/2006									**Natural flow tubing**
Choke Size	**Tbg. Press. Flwg. SI 554**	**Csg. Press. 545**	**24 Hr. Rate →**	**Oil BBL**	**Gas MCF 3210**	**Water BBL**	**Gas/Oil Ratio**	**Well Status**	**Waiting on pipeline connection**

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	**Tbg. Press. Flwg. SI**	**Csg. Press.**	**24 Hr. Rate →**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas/Oil Ratio**	**Well Status**	

(See instructions and spaces for additional data on page 2)

NMOCD 9/9/01

ACCEPTED FOR RECORD
OCT 24 2006
FARMINGTON FIELD OFFICE
BY TL Salyers

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	**2412**
				Kirtland	**2539**
				Fruitland Coal	**2840**
				Fruitland 1st Coal	**3024**
				Pictured Cliff	**3257**
				Pictured Cliff Main	**3354**
				Lewis	**3437**
				Huerfanito Bentonite	**4256**
				Chacra	**4726**
				Cliff House	**5500**
				Menefee	**5541**
				Point Lookout	**5810**
				Mancos	**6161**

32. Additional remarks (include plugging procedure):

33. Indicate which itmes have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☑ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* **Melisa Zimmerman** Title **Senior Operations Technician**

Signature Melisa Zimmerman Date October 19, 2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.