District I 1625 N. French Dr., Hobbs, NM 88240 District !! 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

June 1, 2004

Form C-144

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

# Santa Fe, NM 87505 Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No 🗌

Type of action: Registration of a pit of		a pit or below-grade tan	k <b>S</b>
Operator: BP America Production Company Telephor	e: (505)326-92 <u>00</u> e-mail	address:	
Address: 200 Energy Ct, Farmington, NM 87401		<del></del>	
Facility or well name: HIGHES C # 3 API#: 3	045 07764 UN	or Qtr/Qtr M S	ec 27 T 29 NR 8 W
	Long		,
Surface Owner: Federal 🗷 State 🗌 Private 🗍 Indian 🗍			
Pit	Below-grade tank		
Type: Drilling Production Disposal	Volume:bbl Type of flui	id: 🛕 / 💋	<u></u>
Workover    Emergency	Construction material:		
Lined   Unlined	Double-walled, with leak detection	on? Yes I if not, expla	why not.
Liner type: Synthetic Thicknessmil Clay		V/	
Pit Volumebbl	/	/	\
	Less than 50 feet	(20	points)
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100	0 feet (10	points)
high water elevation of ground water.)	100 feet or more	1	points)
	Yes	/20	
Wellhead protection area: (Less than 200 feet from a private domestic	No	1 '	points)
water source, or less than 1000 feet from all other water sources.)			points
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20	points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 10	000 feet (10	points)
	1000 feet or more	(0	points)
	Ranking Score (Total Points)		0
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's	relationship to other equipment an	nd tanks (2) Indicate dis	nosal location: (check the onsite box if
your are burying in place) onsite 🔀 offsite 🗌 If offsite, name of facility_			•
remediation start date and end date. (4) Groundwater encountered: No 🔝			
		ound surface	it. and attach sample results.
5) Attach soil sample results and a diagram of sample locations and excaval	ions.		
Additional Comments:			RCVD FEB6'07
See Attached Documentation			OIL CONS. DIV.
			DIST. 3
			#131. U
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I furt	ther certify that the abo	ve-described nit or below-grade tank
has been/will be constructed or closed according to NMOCD guideline	s 🔀, a general permit 🔲, or an (	attached) alternative O	CD-approved plan .
D 11/010005	<b>A</b>		
Date:	ire Jeffy C.	Sl.	
Printed Name/Title Jeffrey C. Blagg, Agent Signate	ire	<del>~~~</del> /	
Your certification and NMOCD approval of this application/closure does notherwise endanger public health or the environment. Nor does it relieve the regulations.	ot relieve the operator of liability she operator of its responsibility for o	hould the contents of the compliance with any other	pit or tank contaminate ground water or er federal, state, or local laws and/or
Approval:		1 0	
Printed Name/Title	Signature Branch	1/1/-	Date: FEB 0 6 2007
	Orginature I Avange	0-701/	Date: I LD O O &901

			200930	, (64				· · · · · · · · · · · · · · · · · · ·
20		BLAG	G ENGI	NEERING	, INC.	LOC	ATION NO:	B12291
CLIENT: B	F	P.O. BOX	•		), NM 874	413		1/415
<del></del>		(	505) 632	<u></u>		COC	R NO:	
FIELD RE	PORT:	PIT CL	OSURE	VERIF	ICATIO	N PAGI	E No:	of
LOCATION: NAME				3 TYPE		<del></del>	STARTED:	10/1/03
QUAD/UNIT: M				VN CNTY: S		ENVIR	ONMENTAL ALIST:	213
EXCAVATION					<del></del>			25
DISPOSAL FACILI	_	ONSITE					LF	
		<u>m</u>		•		FORMAT	ON: 1	41
FIELD NOTES &				KIMATELY 9				WELLHEAD
DEPTH TO GROUNDWA								
NMOCD RANKING SCO	$\overline{\Omega}$	<del>_</del> '		5000 PI				
					OVM CALIB.	READ. = 5		
SOIL AND EX	CAVATION	DESCRIPTI	ON:			GAS = 10		RF = 0.52
SOIL TYPE: SAND	ASII TV SAND	/ SILT / SILTY C	LAY / CLAY /	GRAVEL / OTH		25 am/pm	LESTUNE	
SOIL COLOR:	GRAF							
COHESION (ALL OTHE CONSISTENCY (NON C					COHESIVE	•		
PLASTICITY (CLAYS):					/ HIGHLY PLAST	ric		
DENSITY (COHESIVE C							(	1985
MOISTURE: DRY / SLIP	GHTLY MOIST (M	OIST WET / SATE	URATED / SUPE	R SATURATED				
HC ODOR DETECTED:	(ES) NO EXPL	ANATION - M	NUK -	<u> </u>				
SAMPLE TYPE: GRAB ADDITIONAL COMMENT	TCOMPOSITE - #	OF PTS.	7 50 MG	FLUID RI	ETENTION	EXCAU	ATIZ S.	niks Xo
BEDROUX	BEDR	ock Shall	estone.	@ 6 B	5 V 51	imple		
BOTTOM			Fi	ELD 440.4 OALG	111 A 710 NO			
SCALE	SAMP. TIME	SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	PEADING	CALC. (ppm)
	SAMP. TIME	SAMP. ID	LAB NO.	WEIGHT (g)	IIL FREON	DILUTION	READING	CALC. (ppin)
0 TFT							<u> </u>	
N PIT PE	RIMETE	R	<u> </u>	<u> </u>	<u> </u>	PITE	ROFIL	.E
1				)VM				
` <del></del>	- 15'	->-	REA SAMPLE	ADING FIELD HEADSPACE				
1	N	<b>*</b>	ID	(ppm)				
		c	2@6	12				
		5	3 @ <i>6</i> '	29	_ <		15	
A	C	A	5@		A - A			<del>/</del>
15	•				1 1			
		•			6/ 3			Residence Distance
)					1 4			<i>[3</i>
1		ノ			- <del> </del>			<del></del>
3			CANDIE	AMPLES			/ ,	
NTU			10 A	NALYSIS TIME		5214	LESTO	wĒ
wen				SSED	7	١٨١١٥		<del>-</del>
D = DIT DEBBESSION	B.C DELOW.CT	DADE: P - PELO:	7	1000	=			
.D. = PIT DEPRESSION; T.H. = TEST HOLE; ~ = AF								
TRAVEL NOTES:	CALLOUT	9/21/03		ONCITE	10/1/03		<del></del>	



### EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Separator N @ 6'	Date Reported:	10-06-03
Laboratory Number:	26767	Date Sampled:	10-01-03
Chain of Custody No:	11415	Date Received:	10-01-03
Sample Matrix:	Soil	Date Extracted:	10-03-03
Preservative:	Cool	Date Analyzed:	10-03-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	6.4	0.2
Diesel Range (C10 - C28)	11.7	0.1
Total Petroleum Hydrocarbons	18.1	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Hughes C #3.

Mistere M Walter

Tami C. Ross Review CLIENT: BP

## BLAGG ENGINEERING, INC.

P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199 LOCATION NO:

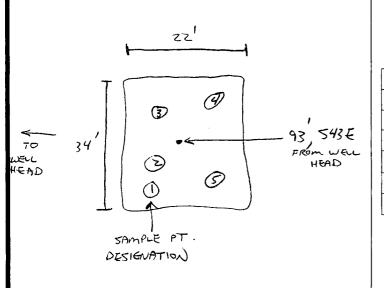
B1291

C.O.C. NO: 13923

LOCATION: NAME: HUGHES C WELL# 3 PITS: 5EP.	DATE STARTED: 7/26/05
QUAD/UNIT: M SEC: 27 TWP: 29N RNG: 8W PM: NM CNTY: 57 ST: NM	DATE I MIGNED.
QTR/FOOTAGE: SW SW CONTRACTOR:	ENVIRONMENTAL SPECIALIST: ~ ~ V
SOIL REMEDIATION:	25
REMEDIATION SYSTEM: LANDFARM APPROX. CUBIC YARI	DAGE:
LAND USE: Range LIFT DEPTH (ft):	1-2
FIELD NOTES & REMARKS: DEPTH TO GROUNDWATER: >100' NEAREST SURFACE WA	TER: >/,000'
NEAREST WATER SOURCE: >/ 000 NMOCD RANKING SCORE: O NMOCD TPH CLOS	URE STD: 5000 PPM
SOIL TYPE: (SAND) (SILTY SAND) SILT (SILTY CLAY) CLAY / GRAVEL / OTHER	
SOIL COLOR: VERY PALE ORANGE TO MED. GRA-1	
COHESION (ALL OTHERS): NON COHESIVE SLIGHTLY COHESIVE COHESIVE / HIGHLY COHESIVE	E
CONSISTENCY (NON COHESIVE SOILS): (LOOSE/FIRM/ DENSE / VERY DENSE	
PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC COHESIVE / MEDIUM PLASTIC / HIGHLY	PLASTIC
DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM/ STIFF / VERY STIFF / HARD	(CLOSED)
MOISTURE: DRY SLIGHTLY MOIST MOIST / WET / SATURATED / SUPER SATURATED	
DISCOLORATION/STAINING OBSERVED: YES/ NO EXPLANATION - MED. GRAY IN SAMPLE P	TS. (3) /(3)
HC ODOR DETECTED: YES I NO EXPLANATION - SLIGHTLY IN DISCOLORED PORTION O	アヘレグ
SAMPLING DEPTHS (LANDFARMS): 6-18 (INCHES)	
SAMPLE TYPE: GRAB (COMPOSITE) # OF PTS	
ADDITIONAL COMMENTS:	

N X

### SKETCH/SAMPLE LOCATIONS



NA

CALLOUT:

OVM CALIB. READ. = <u>573</u>	8 ppm
OVM CALIB. GAS =/o	$\bigcirc$ ppm $RF = 0.52$
TIME: 10:15 (am/pm	DATE: 7/26/05

### OVM RESULTS

LAB	SAM	PII	=5

SAMPLE ID	FIELD HEADSPACE (ppm)	SAMPLE ID	ANALYSIS	TIME	RESULTS
LF-1	6.2	LF-1	(8015B)	1255	218
		_		, ,	

P.C. - 10/1/03



ONSITE: \_\_\_\_ 7/

TRAVEL NOTES: revised: 07/16/01

7/26/05



### EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	LF - 1	Date Reported:	07-30-05
Laboratory Number:	33872	Date Sampled:	07-26-05
Chain of Custody No:	13923	Date Received:	07-27-05
Sample Matrix:	Soil	Date Extracted:	07-28-05
Preservative:	Cool	Date Analyzed:	07-30-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	10.2	0.2
Diesel Range (C10 - C28)	208	0.1
Total Petroleum Hydrocarbons	218	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Hughes C #3.

Analyst C. Option

Mustere m Walter
Review