

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 March 4, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-33560
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mudge Gas Com D
8. Well Number 1 M
9. OGRID Number
10. Pool name or Wildcat Basin Dakota & Blanco Mesaverde

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  
 1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
**BP AMERICA PRODUCTION CO**

3. Address of Operator  
**P.O. BOX 3092 HOUSTON, TX 77079-2064**

4. Well Location  
 Unit Letter J : 1490 feet from the South line and 1975 feet from the East line  
 Section 12 Township 31N Range 11W NMPM SAN JUAN County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 5886'

**Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)**  
 Pit Location: UL \_\_\_ Sect \_\_\_ Twp \_\_\_ Rng \_\_\_ Pit type \_\_\_ Depth to Groundwater \_\_\_ Distance from nearest fresh water well \_\_\_  
 Distance from nearest surface water \_\_\_ Below-grade Tank Location UL \_\_\_ Sect \_\_\_ Twp \_\_\_ Rng \_\_\_ ;  
 feet from the \_\_\_ line and \_\_\_ feet from the \_\_\_ line  
 RCVD FEB13'07  
 OIL CONS. DIV.  
 DIST. 3

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: BOP CHANGE <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**BP AMERICA SUBMITTED APD ON 01/27/2006 AND APPROVAL WAS GRANTED 02/03/2006**

**DUE TO OUR CHANGE IN DRILLING RIG (H & P 306) THE BOP DRAWING AND CHOKE MANIFOLD HAS CHANGED. ATTACHED ARE THE UPDATED ARRANGEMENTS TO OUR ORIGINAL BOP DRAWING.**

**IF YOU NEED ANY ADDITIONAL INFORMATION PLEASE FEEL FREE TO CONTACT HARALD JORDAN @ 505-326-9202**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 2/07/07

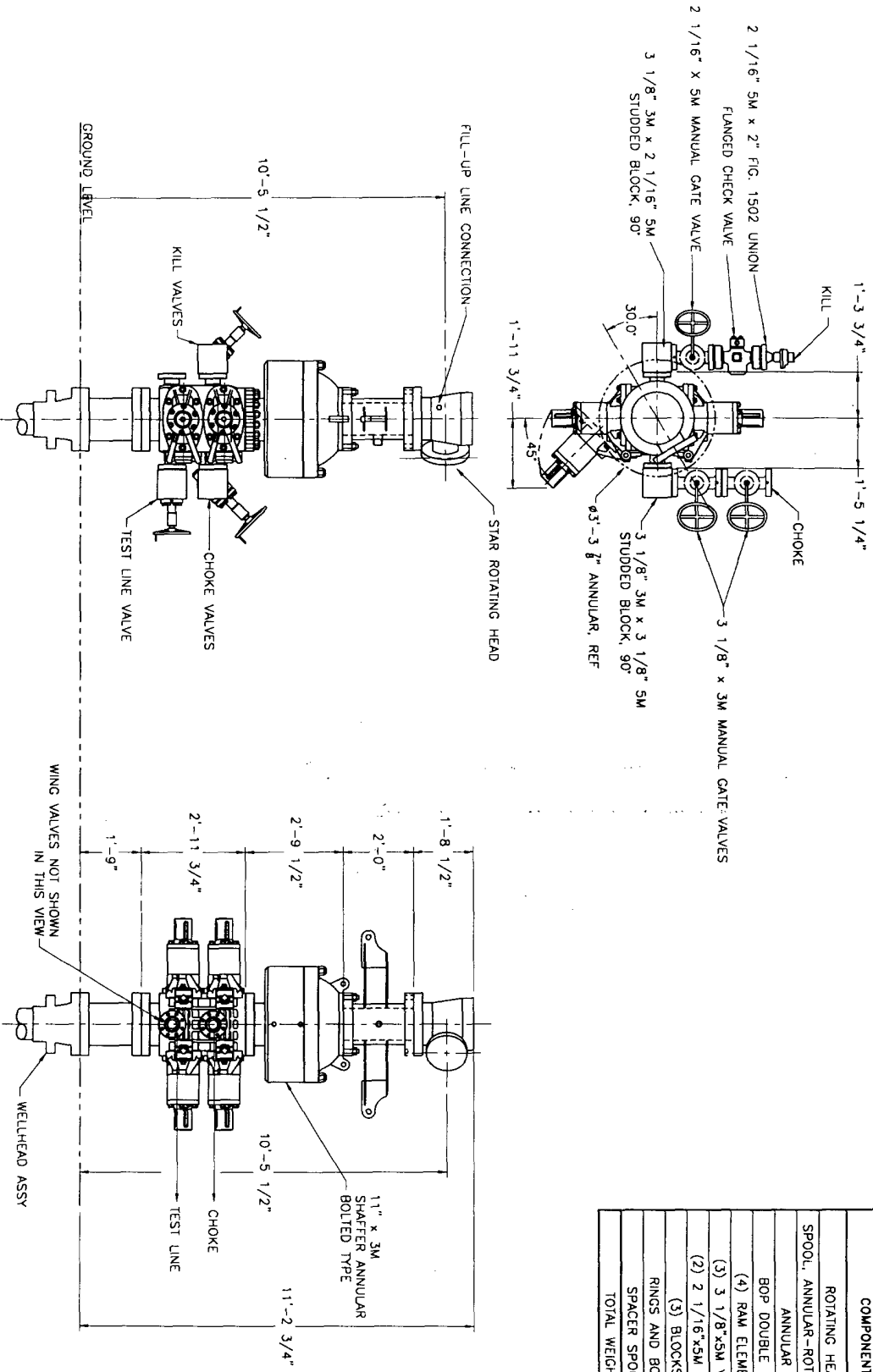
Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com Telephone No. 281-366-7148

(This space for State use)

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE FEB 13 2007  
 Conditions of approval, if any:

3

COMPONENT	APPROXIMATE WEIGHT
ROTATING HEAD	2,100 lbs.
SPOOL, ANNULAR-ROTATING HEAD	600 lbs.
ANNULAR	5,843 lbs.
BOP DOUBLE RAM	4,560 lbs.
(4) RAM ELEMENTS	444 lbs.
(3) 3 1/8" x 5M VALVES	846 lbs.
(2) 2 1/16" x 5M VALVES	360 lbs.
(3) BLOCKS	960 lbs.
RINGS AND BOLTS	400 lbs.
SPACER SPOOL	500 lbs.
TOTAL WEIGHT	16,613 lbs.



PROPRIETARY  
 THIS DRAWING AND THE DATA AND INFORMATION CONTAINED HEREIN ARE THE PROPERTY OF HELMERICH & PAYNE INTERNATIONAL DRILLING CO. AND ARE NOT TO BE REPRODUCED, COPIED, OR TRANSMITTED IN ANY MANNER WITHOUT THE WRITTEN PERMISSION OF HELMERICH & PAYNE INTERNATIONAL DRILLING CO.

NOTES:  
 1. ALL BOP RAMS SHOWN ARE SHAFER MODEL LWS  
 11" x 3,000 PSI WP - FLANGED BOTTOM AND STUDDED TOP

REV	DATE	DESCRIPTION	BY

DATE: 07/17/08  
 SHEET: 1 OF 3  
 SCALE: 1/2"=1'  
 PROJECT: F4M  
 CUSTOMER: BP  
 TITLE: 11-3M BOP EQUIPMENT GENERAL ARRANGEMENT  
 DRAFTER: BP  
 CHECKER: BP  
 DATE: 07/17/08  
 SHEET: 1 OF 3  
 SCALE: 1/2"=1'  
 PROJECT: F4M  
 CUSTOMER: BP  
 TITLE: 11-3M BOP EQUIPMENT GENERAL ARRANGEMENT

**PRELIMINARY**  
 09.05.06  
 DRAFTSMAN  
 ENGINEER

**HELMERICH & PAYNE**  
 INTERNATIONAL DRILLING CO.

