

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit E (SWNW), 1385' FNL & 750' FWL, Section 11, T30N R10W, NMPM

5. Lease Number
NMNM-03195
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

San Juan 11M
9. API Well No.

30-045-33860

10. Field and Pool

Basin Dakota/Blanco MV

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Casing Report

RCVD FEB 7 '07
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

1/21/07 MIRU Aztec 301. NU BOP.PT casing to 600 #/30 min - good test. RIH w/8 3/4" bit, tag cement @ 110'. D/O cement & ahead to 3570' Intermediate depth. Circ hole. RIH w/85 jts 7" 20# J-55 ST & C casing set @ 3518'. RU to cement. 1/27/07 Pumped pre-flush of 10 bbls H2O/ 10 bbls mud clean/10 bbls H2O. Pumped Scavenger 19 sx(57cf - 10bbls) Premium Lite Cement w/3% CaCl₂, .25 #/sx Cello-Flakes, 5 #/sx LCM-1, .4% FL-52, & .4% SMS. Lead- pumped 474 sx(1010cf - 179bbls) Premium Lite Cement w/3% CaCl₂, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FL-52, .4% SMS. Tail- pumped 90 s(124cf - 22bbls) Type III Cement w/1% CaCl₂, .25 #/sx Cello-Flake, .2% FL-52. Dropped plug & Displaced w/140 bbls H2O. Bumped plug, plug down @ 16:44 hrs. Circ 60 bbls cement to surface.

1/27/07 ND BOPE. NU Sect. B. PT casing to 1500 #/30 min - good test. RIH w/6 1/4" bit, tag cement @ 3463'. D/O cement & ahead to 7868' (TD) TD reached 1/30/07. Circ hole. RIH w/164 jts 4 1/2" 10.5# J-55 ST & C casing, & 20 jts 11.6# J-55 LT & C casing set @ 7863'. RU to cement. 1/31/07 Pumped pre-flush of 10 bbls gel/water + 2 bbls H2O. Pumped Scavenger 9 sx(28cf - 15bbls) Premium Lite HS FM Cement w/.25#/sx Cello-flake, .3% CD-32, 6.25 #/sx LCM-1, 1% FL-52. Tail- pumped 313 sx(620cf - 110bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-Flake, .3% CD32, 6.25 #/sx LCM1, 1% FL52. Dropped plug & displaced w/120 bbls H2O. Bumped plug, plug down @ 19:49 hrs on 1/31/07. ND BOP. RD RR @ 03:45 hrs on 2/1/07.

PT will be done by completion rig, PT results and TOC will be recorded on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 2/1/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

