

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. a. TYPE OF WELL:

OIL
WELL ☒GAS
WELL ☐DRY ☐OTHER ☐

b. TYPE OF COMPLETION:

NEW
Well ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
CENTR. ☐OTHER ☐

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 1975' FSL & 1905' FEL (NW/4 SE/4)

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.

DATE ISSUED

Werito Com #1

9. API Well No.

30-045-33382 - 0052

10. FIELD AND POOL, OR WILDCAT

Bisti Gallup, South (5860)

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Unit J

Sec. 8, T23N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUNDED

10/18/2006

16. DATE T.D. REACHED

10/26/2006

17. DATE COMPL.

(Ready to prod.)

1/22/2007

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6611' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5770'

21. PLUG BACK T.D., MD & TVD

5330'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

4396'-4604' (Gallup)

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL-CNL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	354'	12 1/4"	250 sx Type 5 cement w/3 CaCl2 w/1/4# celloflake/sx	
4 1/2" J-55	10.5#	5743'	7-7/8"	1st stage 400 sx cement 55/50 Gpoz w/2% gel, 5# Gilsonite, 1/8# Pol-E-Flake, .5% Halad 9, .1% HR-5. Circulated 10 bbls cement. 2nd stage 650 sx Lead cmt HLC-V w/6% gel, 5# Gilsonite, 1/8# Pol-E-Flake. Tail w/100 sx. Circ 14 bbls cmt	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	4637'	

31. PERFORATION RECORD (Interval, size and number)

4396'-98'; 4405'-09'; 4502'-4506'; 4526'-27'; 4592'-96';
4598'-4604' w/1 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4396'-4604	1000 gals 15% HCL; 99,534 gals slickwater; 155,300#
	20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut in)
	Pumping	

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented - to be sold - A sundry notice of well test will be submitted in future

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Vice-President

Date

2/1/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FEB 05 2007

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Ojo Alamo	195'		
				Kirtland	275'		
				Fruitland	630'		
				Pictured Cliffs	934'		
				Lewis	1084'		
				Cliff House	1720'		
				Menefee	2230'		
				Point Lookout	3384'		
				Mancos	3504'		
				Gallup	4250'		
				Greenhorn	5288'		
				Graneros	5347'		
				Dakota	5380'		
				Total Depth	5770'		