District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office 5 Copies

District IV	oia Da	Conto E	a NIM 9	7505				Francis D	r.						
220 S. St. Fran	I.						•	M 87505	THO	R17.4	TION	TO	_	AMENDED REPO PORT	RT
<sup>1</sup> Operator n	OWA		AND AUTHORIZATION TO TRANSP <sup>2</sup> OGRID Number						TOKI						
	l & Gas, r 3337	Inc.			3 Daga	4838 Reason for Filing Code/ Effective Date									
					mington,		499			Keas	NW _	umg (	ode/ Em	ective Date	
<sup>4</sup> API Number													<sup>6</sup> Pool Code <b>71629</b>		
<sup>7</sup> Property Code <sup>8</sup> Property Name												<sup>9</sup> Well Number			
	276 rface L	ocatio	on .			Juniper	West	Com 13	_					#21	
Ul or lot no. Section		Tov	vnship	Range	Lot.Idn			North/Sou	thLine	'		East/	West line	; j	
C 13		24N Hole Locatio		11W		665		North		1600		West		San Juan	
UL or lot	Section H		ocatio vnship			Feet fro	m the	e North/South line		Feet from the		East/West line		County	
no.	no.														
Lse Code F Producing P		-	ethod Gas Co Waiting On			<sup>15</sup> C-12	9 Perr	nit Number	16 (	C-129 Effective		Date	17 C-3	129 Expiration Date	
III. Oil		as Tra				- First 1				<b>,</b>				-	
18 Transpor		<sup>19</sup> Transporter N and Address						POD 21		D/G		<sup>22</sup> POD ULSTR Location and Description			
		Enterprise Fi										C Section 12 TOAN D11W			
151618		P.O. Box 4289 Farmington, NM							G			C, Section 13, T24N, R11W RCVD FEB15'07			
													••-		
														DNS. DIV.	
													Uı	ST. 3	
					<u>.</u> _										
IV. Proc	duced			ULSTR	Logotion	and Dag	aninti	~							
rob				OLSIK	Location	and Des	cripu	C, Section	on 13, T	24N, R	11W			1	
V. Well															_
<sup>25</sup> Spud Date 11/08/2006		<sup>26</sup> Ready 01/04/2				<sup>27</sup> TD 1290		<sup>28</sup> PBTD 1240		<sup>29</sup> Perforat 1118 - 11		1		<sup>30</sup> DHC, MC	
<sup>31</sup> Hole Size		32 (		32 Casing	asing & Tubing		ize		33 Depth Se		t .		34 Sacks Cement		
12 1/4"				8 5/8"								100 sacks Type 5			
7 7/8"					5 1/2"	2"		1285.75				Lead 112 sacks G Lt., Tail 90 sacks 50/50 G POZ.			S
					2 7/8"	//8"		1173							_
VI. Wel			e Dell-	ery Date	37 /	Test Date		38 m			39 (22			40 C - D	
Date New On				7		/08/2007		<sup>38</sup> Test Leng 24 Hour				bg. Pressure 30		Csg. Pressure 2	
41 Choke Size 1/8" ./3		<sup>42</sup> Oi	l	4	<sup>43</sup> Water 150		4 Gas 4 MCF		1 44		45 AOF		<sup>46</sup> Test Method Pumping		
7 I hereby ce		t the ru	les of the	he Oil Co	nservation	n Division		2/15/0	7	OIL C	ONSER	VATIO	N DIVISI	ON .	
have been cor	mplied v	vith and	d that th	ne informa	tion giver			- 7, - 10		/	/				
and complete to the best of my knowledge and belief.  Signature:								Approved by:							
Mulay T. Hans								Chal Ver 2-1607							
Printed name:  Michael T. Hanson								Title SUPERVISOR DISTRICT # 3							
Title: Operations Engineer								Approval Date: FEB 1 5 2007							
E-mail Addre		hanen	100en==	net.com											
Date:				one:											
l Februa	arv 13. 3	2007		(505	0 327-035	56	H								