Form 3160-5 (November 1994)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED				
Budget Bureau No. 1004-0135				
Expires November 30, 2000				

	 PBCS	140	V CI.
7	 2	N.T	

SUNDRY NOTICES	AND REPORTS ON WELLS AUG	<b>1</b> 2003 142060479				
	proposals to drill or to re-enter an	6. If Indian, Allottee or Tribe Name				
abandoned well. Use For	n/3160-3 (APD) for such a language -	and Menegement To Coloredo   Ute Mountain Ute Tribe				
	(C)	7. If Unit or CA/Agreement, Name and/or N				
SUBMIT IN TRIPLICATE	Other instructions on reverse side					
1. Type of Well Gas Gas	8 - 91. g W. S	2 10 10 10 10 10 10 10 10 10 10 10 10 10				
L Well L Other		8. Well Name and No. UTE MOUNTAIN				
2. Name of Operator XTO ENERGY INC.	1 31 91 81 81 81 81 81 81 81 81 81 81 81 81 81	TRIBAL D #1				
3a. Address	3b. PhoneNo. (include at	9. API Well No. 30 - 045 - 10918				
2700 Farmington Ave., Bldg. K. Ste	1 Farmington, NM 87401505-324-	10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip		UTE DOME PARADOX				
1650'FNL, 1650'FWL SENW SEC10,T31	N,R14W	11. County or Parish, State				
2		SAN JUANNM				
12. CHECK APPROPRI	ATE BOX(ES) TO INDICATE NATUREOF					
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	Acidize Deepen	Production (Start/Resume) Water Shut-Off				
X Subsequent Report	Alter Casing Fracture Treat	Reclamation Well Integrity				
[2]	Casing Repair New Construction					
Final Abandonment Notice	Change Plans Plug and Aband					
	Convert to Injection Plug Back	Water Disposal				
testing has been completed. Final AbandonmentN determined that the final site is ready for final inspect	the operation results in a multiple completion or obices shall be filed only after all requirements, ion.)	arting date of any proposed work and approximateduration thereof easured and true vertical depths of all pertinent markers and zones. LM/BIA. Required subsequent reports shall be filed within 30 days recompletion in a new interval, a Form 3160-4 shall be filed once including reclamation, have been completed, and the operator has				
MIRU PU. TOH w/tbg. TIH w/bit, csg sc & tbg. TOH w/BHA. TIH w/CIBP @ pkr. Set CIBP @ 8184'. Set pkr @ 8152'. Loaded tbg w/30 BFW & PT CIBP to 500 psig for 5 min. Held OK. Rlsd pkr. Circ well w/120 BFW. PT CIBP & csg to 500 psig for 30 min on chart rec w/96 min clock & 1000 psig spg, per NMOCD requirements. Held OK. Rlsd press. Circ well w/165 BFW w/30 gals corr inhib adds. TOH & LD tbg, pkr & CIBP setting tool. RDMO PU. Well is TA'd.						
	By: VM 9/26/ By: VM 9/26/ San Juan Resource Area Bureau of Land Manageri	25 CEV				
<ol> <li>I hereby certify that the foregoing is true and correct Name(Printed/Typed)</li> </ol>	Title	HATON CHOPPINACO				
DARRIN STEED		JLATORY SUPERVISOR				
Warm Steed	Date 8/4/0	3				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any departmentor agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Approved by