Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

/ FORM APPROVED
FORM APPROVED Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS				142060478			
Do not use this form for proposals to drill or to re-enter an AUG 7 2003 abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name			
V - Vol.					Ute Mountain Ute Tribe 7. If Unit or CA/Agreement, Name and/or 1		
SUBMIT IN TRIPLICATE		everse Starrgo , C	Menegemen Colorado	7. If Unit or CA	Agreement,	Name and/or l	
1. Type of Well Oil X Gas Con					8. Well Name and No.		
2 Name of Operator				UTE MOUNTAIN			
XTO ENERGY INC.					TRIBAL J #1 9. API Well No.		
3a. Address	W-624	honeNo. (include area coa		30-045-2101			
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401505-324-1090 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					10. Field and Pool, or Exploratory Area UTE DOME DAKOTA		
	- 4.5 6 . 7 . 7 . 7 . 4 VA			UTE DOME DA	KUTA		
2460'FSL & 1830'FWL NESW Sec.01,T31N,R14W					11. County or Parish, State		
				SAN JUAN NM			
12. CHECK APPROPR	IATE BOX(ES) TO INDICA	TE NATUREOF NOT	ICE, REPORT	,OROTHERDAT	A		
TYPE OF SUBMISSION		TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production	n (Start/Resume)	Water S	hut-Off	
	Alter Casing	Fracture Treat	Reclamation	bn [Well Inte	egrity	
X Subsequent Report	Casing Repair	New Construction	Recomple	te	Other		
Translation demonstrate	Change Plans	Plug and Abandon	= :	ily Abandon			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dis	-			
13. Describe Proposed or CoommpletedOperation (clear If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final AbandonmentN determined that the final site is ready for final inspect MIRU PU. TOH & tallied tbg. TIP	formed or provide the Bond N the operation results in a mul otices shall be filed only after ion.)	tiple completion or recon r all requirements, inclu-	IA. Required su npletion in a ne- ding reclamation	ibsequent reports st w interval, a Form n, have been comp	hall be filed a 3160-4 sha pleted, and th	within 30 days ill be filed once he operator has	
@ 2300'. Set pkr @ 2268'. PT CI PT CIBP & csg to 500 psig for 30 Held OK. Circ well w/65 BFW w/10 Well is TA'd.	BP & tbg to 500 psi min on chart rec w/	g, 15 min. Held 96 min clock &	d OK. Rlse 1000 psig	d pkr. Circ spg, per NMC	well wa CD requi	/60 BFW. irements.	
	ACCEPTED FOR	record		070 f	3 -	뭐 *	
	sy: DN	3(28/03			5		
	San Juan Resource	arrona Arrona		gic	<u> </u>	m.	
•	Bureau of Land M	MI toring By Econop		Farmington, NM	PN 12: 05	Ü	
I hereby certify that the foregoing is true and correct Name(Printed/Typed)		Title					
DARRIN STEED		REGULATORY SUPERVISOR					
Danie Stoot		Date 8/4/03					
THIS	S SPACE FOR FEDERA	L OR STATE OFF	ICE USE				
Approved by		Title		Date	e		
Conditions of approval, if any, are attached. Approval o certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subject le	t or Office			,		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any departmentor agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.