

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. SF 079082									
6. If Indian, Allottee or Tribe Name									
7. Unit or CA Agreement Name and No. Northeast Blanco Unit									
8. Lease Name and Well No. NEBU 41E									
9. AFI Well No. 30-045-33941									
10. Field and Pool, or Exploratory Basin Dakota									
11. Sec., T., R., M., on Block and Survey or Area Sec. 25, T31N, R8W									
12. County or Parish San Juan	13. State NM								
14. Date Spudded 12/27/2006	15. Date T.D. Reached 01/06/2007								
16. Date Completed 01/20/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.									
17. Elevations (DF, RKB, RT, GL)* GL X,X'									
18. Total Depth: MD 8,182' 8,157' TVD 7,974'									
19. Plug Back T.D.: MD 8,170' TVD 7,962'									
20. Depth Bridge Plug Set: MD TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Mud Log, CBL									
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H40	32.3#	0	276'		200 sx	42 bbls	Surface	0
8 3/4"	7-J55	23#	0	3,746'		Ld 550 sx	145 bbls	Surface	0
						T1 75 sx	19 bbls		
6 1/4"	4-1/2J55	11.6#	0	8,177"		Ld 485 sx	127 bbls	1,280'	0
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	8,133'								
25. Producing Intervals									
Formation	Top	Bottom	Perforation Record		Size	No. Holes	Perf. Status		
A) Dakota	7,834'	8,170'	8,043'-8,154'		0.34"	22	Open		
B)									
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
8,043'-8,154'		Pumped 58,051 gal Delta 200 w/59,015# 20/40 Ottawa sand							
28. Production - Interval A									
Date First Produced 01/20/2007	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method Natural flow tubing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 73	24 Hr. Rate →	Oil BBL	Gas MCF 836	Water BBL	Gas/Oil Ratio	Well Status	Waiting on pipeline connection
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

RCUD FEB 14 '07

OIL CONS. DIV.

DIST. 3

ACCEPTED FOR RECORD

FEB 12 2007

NMOC

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2365
				Kirtland	2479
				Fruitland	2953
				Fruitland 1st Coal	3218
				Pictured Cliffs Tongue	3474
				Pictured Cliffs Main	3508
				Lewis	3689
				Huerfano Bentonite	4277
				Cliff House	5444
				Menefee	5510
				Point Lookout	5784
				Mancos	6201
				Gallup	7149
				Greenhorn	7851
				Graneros	7905
				Paguate	8040
				Cubero	8049
				Oak Canyon	8131
				Encinal Canyon	8143

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Melisa CastroTitle Senior Staff Operations TechnicianSignature Date February 6, 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.