

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-27439
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator Williams Production Company, LLC		6. State Oil & Gas Lease No.
3. Address of Operator POB 640, Aztec, NM		7. Lease Name or Unit Agreement Name Rosa
4. Well Location Unit Letter I : 1475 feet from the S line and 1275 feet from the E line Section 34 Township 31N Range 05W NMPM County Rio Arriba		8. Well Number 269A
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6580' GR		9. OGRID Number 120782
Pit or Below-grade Tank Application ☒ or Closure ☐		10. Pool name or Wildcat Basin Fruitland Coal
Pit type <u>Workover</u> Depth to Groundwater <u>>100 ft</u> Distance from nearest fresh water well <u>>1000 ft</u> Distance from nearest surface water <u>>500 ft</u>		
Pit Liner Thickness: <u>12</u> mil Below-Grade Tank: Volume _____ bbls: Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Workover pit to be located approximately 50 to 75 feet from well head. Pit to be used to workover the well and pit will be considered out of service once production tubing set and well place back into production. Pit to be constructed, operated and closed in accordance with NMOCD guidelines and Williams procedures.

RCVD FEB16'07

OIL CONS. DIV.

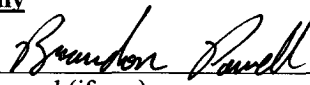
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE EH&S Specialist DATE 2/15/07

Type or print name Michael K. Lane E-mail address: myke.lane@williams.com Telephone No. 505-634-4219

For State Use Only

APPROVED BY:  TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE FEB 16 2007
Conditions of Approval (if any):