Submit to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

State Lease - 6 copies Fee Lease - 5 copies

District Office

Form C-105 Revised 1-1-89

DISTRICT!								_				
P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION								ľ	WELL API NO.			
DISTRICT II P. O. Box 2089									30-045-33811			
P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088									5. Indicate Type of Lease			
DISTRICT III								Ì	6 State	STATE	FEE X	
1000 Rio Brazos Rd.,	Aztec, NM 87410							1	U. State	Oil of Gas Lease No		
WELL COM	PLETION O	R RECO	OMPLE	TION RE	EPOR	TANE	LOG					
1a. TYPE OF WELL:									7. Lease Name or Unit Agreement Name			
OIL WELL	GAS WELL	X	DRY	OTHER					DAUD FED LOAD			
b. TYPE OF COMP	I ETION:							1	RCVD FEB16'07			
	WORK	PLU	iG 🗍	DIFF				1	OIL CONS. DIV.			
WELL X OVER DEEPEN BACK RESVR OTHER									Beck DIST, 3			
2. Name of Operator									8. Well No.			
Burlington Re	sources								18			
3. Address of Operator PO BOX 4289, Farmington, NM 87499								ľ	Pool name or Wildcat Basin Fruitland Coal			
4. Well Location	, r annington, w	10148		<u> </u>					Das	III Turdana CO2	18	
Unit Let	tter D	1000 Feet	From The	North		Line and		955	Feet	From The We	est Line	
		···	-			-		·				
Section			nship		Range	12W		NMPM		Juan	County	
10. Date Spudded 8/17/06	11. Date T.D. F 8/26/0		12. Date C	compl. (<i>Ready</i> :	to Prod.)	13. Eleva	tions (<i>DF&</i> 5846' GF		etc.)	14. Elev. Casinghe	ad	
15. Total Depth		ug Back T.D.	1	if Multiple Com	pl. How	18. Inte		Rotary Tools		Cable Tools		
·			i	Many Zones?	•	Dri	lled By	'				
2200'	 - /-	2148'	Name Name				X 20. Was Directional Survey Made					
19. Producing Interva Basin Fruitlan	ii(s), or this completi id Coal 1730' - 1!		om, Name						No			
21. Type Electric and	Other Logs Run							22. Was We	l Cored			
Cement Bond	Log GR/CCL	0400		55/5	4 11				No			
23.)RD (Rep				,				
CASING SIZE	WEIGHT 20# J-55	LB/FT.	DEP	DEPTH SET		HOLE SIZE 8 3/4"		CEMENTING RECORD 85 sx (125 cf)		AMOUNT PULLED		
41/2"	10.5# J-55		2195'			6 1/4"		TOC surface 255 s			18 bbls	
								ļ				
24.		LINER RE	CORD					25.		TUBING RECO	L DRD	
SIZE	TOP		TTOM	SACKS CE	MENT	SCF	EEN	SIZE			PACKER SET	
								2-3/8" 4.7#	J-55	1944'		
Dodowie			1	107 1010	OULOT	FDAOTH	DE 0514	TENE COUR	F-3F F-		L	
26. Perforation @2 SPF	record (interva	i, size, and	i number)		, SHOT, TH INTER			MENT, SQUE		ATERIAL USED		
1926' - 1951' = 50 i	noles			1926' - 19						link pre-pad) w/	78590 # of	
1858' - 1868' = 20 holes				20/40 Brady Sar								
1790' - 1798' = 16 holes 1730' - 1736' = 12 holes									LG (25# Xlink pre-pad) w/ 70000 # of nd. Pumped26 bbls foam flush.			
Total holes = 98 he					·		20170 A	izona Janu.	Fumpe	dzo bbis icalii i	iusii.	
28.				PROD								
Date First Production	Pro	duction Metho	od (Flowing,	gas lift, pumpin	ıg - Size a	nd type pu	mp)		•	Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n for	Oil - E	Bbl.	Gas	- MCF	Water - I	SI.	Gas	s - Oil Ratio	
2/6/07	1	1/2"	Test Period	•		4 mcf		.04 bw				
Flow Tubing Press.	Casing Pressure	Calculated 2	24- Oil - Bbl Gas - MCF Water - Bbl						Oil Gravity	- API - (<i>Corr.</i>)		
100#	100#	Hour Rate			97 m	cf/d	1 bwpd	<u> </u>				
29. Disposition of Ga	s (Sold, used for fue To be sold	ii, verited, etc.)					Test Witness	ed By			
30. List Attachments	. 0 00 0014							L				
	is will be a stand											
31. I hereby certify th	at the information sl	nown on both			d complet	e to the be:	st of my kno	owledge and b	elief			
Signature (Macy NI	Vine -	Print		Men		Title	Dogulete-	Took-	olan .	Date 2/43/07	
Signature 🔾	10 mg N/	·	Nam	ne Tracey N.	MOTIFOE	1	Title	Regulatory	reconi	CIAN	Date 2/12/07	



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

	Southea	stern New Mexico		Northwestern New Mexico							
T. Anhy T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg T. San Andres T. Glorieta T. Paddock T. Blinebry T. Tubb T. Drinkard T. Abo T. Wolfcamp T. Penn		T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. T.	T. Picture T. Cliff He T. Menefe T. Point L T. Manco T. Gallup Base Gre T. Dakota T. Morisa T. Todilto T. Entrad T. Winga T. Chinle T. Permis	d-Fruitland 65 d Cliffs 75 buse ee cookout s enhorn n a	74 95- 1729 966	T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Otzte T. Granite T. T. T. T. T. T. T. T.					
T. Cisco (Bough C)	·	T	T. Penn "			т					
No. 1, from No. 2, from		to IMPORTA	AS SANDS O No. 3, f No. 4, f ANT WATER	rom_ rom_ SANDS		toto					
Include data on rate of water inflow and elevation to which No. 1, from to No. 2, from to No. 3, from to LITHOLOGY RECORD (**************************************	feet feet feet		ecessary)					
From To	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology					