

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other <u>lost hole</u>						5. LEASE DESIGNATION AND SERIAL NO. NMSF-080668	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <u> </u>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME San Juan 27-4 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. San Juan 27-4 Unit #147A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit O (SWSE), 910' FSL & 1960' FEL At Bottom At top prod. interval reported below At total depth						9. API WELL NO. 30-039-29482	
14. PERMIT NO. DATE ISSUED						10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
15. DATE SPUDDED 6/13/06						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 3, T27N, R4W, NMPM RCVD FEB21'07 OIL CONS. DIV.	
16. DATE T.D. REACHED 6/19/06						12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.)						13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 7140' GL						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 4266'		21. PLUG, BACK T.D., MD & TVD 0' P&A'd		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde never perforated or stimulated						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE 9-5/8", H-40		WEIGHT, LB./FT. 32.3#		DEPTH SET (MD) 275'		HOLE SIZE 12-1/4"	
				4266'		8 3/4"	
						TOP OF CEMENT, CEMENTING RECORD surface; 198 sx (265 cf)	
						surface; 1128 sx (1428 cf)	
						AMOUNT PULLED 30 bbis	
						cement from 1855' to surface	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		TOP (MD)		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in) P&A'd	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL	
						GAS-MCF	
						WATER-BBL	
						GAS-OIL RATIO	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
This well was P&A'd. Currently, plans are to either re-enter this wellbore or permit a replacement well.							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED

Patsy Clegh

TITLE

Sr. Regulatory Specialist

DATE

2/16/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

FEB 20 2007

NMOCD 2/26/07 noted

FARMINGTON FIELD OFFICE