

Submit 3 Copies To Appropriate District
Office
District I •
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AMENDED PT ON CASING

Form C-103

March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-29910
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Burlington Resources		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name San Juan 27-5 Unit
4. Well Location Unit Letter <u>E</u> : <u>1825</u> feet from the <u>North</u> line and <u>785</u> feet from the <u>West</u> line Section <u>32</u> Township <u>27N</u> Range <u>R5W</u> NMPM Rio Arriba County		8. Well Number #167E
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6550'		9. OGRID Number 14538
		10. Pool name or Wildcat Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/24/06 MIRU Bearcat.

See Attached

RCVD FEB 22 '07
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracey N. Monroe TITLE Regulatory Technician DATE 2/20/07

Type or print name Tracey N. Monroe E-mail address: Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752

(This space for State use)

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE FEB 22 2007
Conditions of approval, if any:

8

SAN JUAN 27-5 Unit #167E
API # 30-039-29910
Unit E , 1825' N 785' West
Section 32, T27N, R5W

11/26/06 NU BOP. **PT casing to 1500# 30/min – good test.** RIH w/ 8 ¼" bit. Tag cement @ 100'. D/O & ahead to 3525' intermediate. Circ hole. RIH w/84 jts 7" 20# J-55 ST & C casing & set @ 3521'DV tool @ 2767'. RU to cement. Pumped pre-flush of 10 bbls MF/2 bbls H2O. 1st Stage- pumped Scavenger 19 sx(57 cf-10 bbls) Type III Cement w/1% CaCl, .25 #/sx Cello-Flake, & .2% FL-52. Tail-pumped 149 sx(206cf- 37 bbls) Type III cement w/1% CaCl, .25 #/sx Cello-Flake, & .2% FL-52. Bump plug & displaced. Plug down @ 2108 hrs on 12/1/06. Opened DV tool, circ 10 bbls cement to reserve pit. Circ hole. 2nd Stage- pumped pre-flush of 10 bbls H2O/ 10 bbls MF/10 bbls H2O. Lead- pumped Scavenger 19sx(57cf- 10 bbls) Premium Lite Cement w/35 CaCl, .25 #/sx Cello-Flake, 5 3/sx LCM-1, .4% FL-52, & .4% SMS. Tail- pumped 354 sx(754 cf- 134 bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FL-52, & .4% SMS. Bumped plug & displaced. Plug down @ 0234 hrs on 12/2/06. Circ 30 bbls cement to pit. RD cement, NU BOP.

12/2/06 ND Install B section, NU. PT casing to 1500# - OK. RIH w/6 ¼" bit. D/O cement, DV tool & ahead to 7673' (TD). TD reached on 12/5/06. Circ hole. RIH w/164 jts 4 ½" 105# & 15 jts 11.6# J-55 casing & set @ 7673'. RU cement. Pumped pre-flush of 10 bbls chem. Wash/10 bbls FW. Pumped Scavenger 9 sx(27cf-5 bbls) Premium Lite HS FM cement w/.25 #/sx Cello-Flakes, .3% CD-32, 6.25 #/sx LCM-1 & 1%FL-52. Tail-pumped 302 sx(598 cf- 106 bbls) Premium Lite HS FM cement w/.25 #/sx Cello-Flakes, .3% CD-32, 6.25 #/sx LCM-1 & 1% FL-52. Dropped plug & displaced w/112 bbls FW. Bumped plug w/1651 psi @ 11:13 hrs on 12/6/06. ND BOP. RD RR @ 17:15 hrs on 12/6/06.

PT will be done by completion rig. PT results and TOC will be recorded on next report