

Revision

RCVD FEB22'07  
OIL CONS. DIV.

DIST. 3

Form C-103  
Revised 1-1-89

Submit 3 Copies  
To Appropriate  
District Office

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
811 South First, Artesia NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.  30-045-32168
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name:  ROSA UNIT
8. Well No.  138B
9. Pool name or Wildcat  BLANCO MV/BASIN DK

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

WILLIAMS PRODUCTION COMPANY

3. Address of Operator

P O BOX 3102, MS 25-2, TULSA, OK 74101

4. Well Location (Surface)

Unit letter H : 1805 feet from the NORTH line & 1170 feet from the EAST line Sec 17-31N-06W SAN JUAN, NM

10. Elevation (Show whether DF, RKB, RT, GR, etc.  
6367' GR

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL  
WORK

PLUG AND ABANDON

TEMPORARILY ABANDON

CHANGE PLANS

PULL OR ALTER CASING

OTHER:

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK

ALTERING CASING

COMMENCE DRILLING OPNS.

PLUG AND  
ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER: Correct footage on Completion Sundry

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

The work done on 4-27/28-2005 should have read:

04-27/28-2005 RU to PU 2-3/8" tbg, PU 3-7/8" bit, strap in hole w/ tbg. Tag @ 6350', 70' below bottom perf. RU pump, load hole w/ water @ 6285'. RU Antelope to pressure test csg to 3500 psi/30 min, good test. RU BJ Services, spot 500 gal HCL acid (740' of acid in 4 1/2" csg), TOO, SDFN.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: SR. Production Analyst DATE: February 19, 2007

Type or print name TRACY ROSS Telephone No: (918) 573-6254

(This space for State use)

APPROVED

BY H. Villanueva

TITLE

Conditions of approval, if any:

DEPUTY OIL & GAS INSPECTOR, DIST. 3

DATE FEB 22 2007