

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD FEB 22 2007
OIL CONS. DIV.
DIST. 3

FOR APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NMNM-112957			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv. <input type="checkbox"/> Other						6. If Indian, Allottee or Tribe Name			
2. Name of Operator ROSETTA RESOURCES						7. Unit or CA Agreement Name and No.			
3. Address C/O WALSH ENGINEERING & PRODUCTION CORP. 7415 EAST MAIN ST., FARMINGTON, NM 87402						8. Lease Name and Well No. TSAH TAH 33#3			
3a. Phone No. (include area code) (505) 327-4892						9. API Well No. 30-045-33673-0051			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1304' FSL & 1330' FWL						10. Field and Pool, or Exploratory BASIN FRUITLAND COAL			
						11. Sec., T., R., M., on Block and Survey or Area SEC 33 T25N R10W			
						12. County or Parish SAN JUAN		13. State NM	
14. Date Spudded 7/1/2006		15. Date T.D. Reached 7/4/2006		16. Date Completed <input type="checkbox"/> D&A <input checked="" type="checkbox"/> Ready to Prod. 2/12/2007		17. Elevations (DF, RKB, RT, GL)* 6834'GL			
18. Total Depth: MD 1905'		19. Plug Back T.D.: MD 1876'		20. Depth Bridge Plug Set: MD TVD		NONE			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY/NEUTRON LOG CEMENT BOND LOG						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8 3/4"	7" / ST&C	23#	SURFACE	124'	NONE	50 SX (59 CU. FT.)	10.5	SURFACE	
6 1/4"	4 1/2" / LT&C	10.5#	SURFACE	1896.32	NONE	150 SX (309 CU. FT.)	55.0	460'	
						75 SX (89 CU. FT.)	16.0	SURFACE	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	1722.51								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A) BASIN FRUITLAND COAL	1441'	1657'	1441-43,1491-94,1499,1510		.34"	72	OPEN		
B)			1520,1530,1537-38,1644-57						
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
1441'-1657'		641 bbls 20#/ 1000 gal crosslinked gel, 55,000# 20/40 BRADY SAND							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	2/12/2007		→						FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 40 psi	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOCD

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ACCEPTED FOR RECORD
Sellers

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SHUTIN, WAITING ON PIPELINE CONNECTION

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				FRUITLAND COAL PICTURED CLIFFS LEWIS SHALE	1440' 1688' 1844'

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd.)
 2. Geologic Report
 3. DST Report
 4. Directional Survey
 5. Sundry Notices for plugging and cement verification
 6. Core Analysis
 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Paul C. ThompsonTitle Engineer / AgentSignature Date 2/13/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.