UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORMA	PPROVED	
	5. 1004-0137	
Expires:	March 31, 200	ſ,

5. Lease Serial No.

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6. If Indian, Allottee or Tribe Name RCVD FEB23'07

			SOUT DED AN	C1	· OIL CONS. DIV.	
SUBMIT IN TRI	PLICATE - Other inst	ructions on re	verse side.	7. If Unit	of CA/Agreement, Name and/or No. DIST. 3	
1. Type of Well Oil Well	Gas Well Other			O Wall No	MIDI. U	
2. Nameof Operator			21.71		JAN 29-7 UNIT 44E	
Burlington Resources Oil	& Gas			9. API W	ell No.	
3a. Address	- NIM 07404	3b. PhoneNo.(in: (505)326		30-039		
PO BOX 4289 Farmingto 4. Location of Well (Footage, See		`	-9397	1	and Pool, or Exploratory Area DAKOTA	
535 NORTH 2115 EAST	., .,,,	,			ty or Parish, State	
UL: B, Sec: 17, T: 29N, F	R: 7W	· · · · · · · · · · · · · · · · · · ·	RRIBA 			
12. CHECK AI	PPROPRIATE BOX(ES)TO) INDICATE NA	TURE OF NOTICE, R	EPORT, O	R OTHER DATA	
TYPEOF SUBMISSION			TYPEOF ACTION			
	Acidize	Deepen	Production (St	art/Resume)	Water Shut-Off	
Notice of Intent	AlterCasing	FractureTreat	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Construct	= .		X Other Casing	
Final Abandonment Notice	Change Plans Convert to Injection	Plugand Aband			Report	
	Convent to injection	Plug Back	Water Disposal			
following completion of the intesting has been completed. Findetermined that the site is read 02/02/07 MIRU BC #4. cmt. Drill to intermediate Preflush w/10 bbl wtr, 10 pps celloflakes, 5 pps L0 pps celloflakes, 5 pps L0 pps celloflake, 0.2% FL-WOC. 02/10/07 PT 7" csg to 1 11.6#, J-55, LT&C csg; 8051'. RU to cmt. Pump bbl) Prem Lite cmt w/add ND BOP. RDMO 02/13/0TOC and PT will be reported.	volved operations. If the operational Abandonment Notices shall by for final inspection.) NU BOP-PT ok. PT cs. TD @ 3845'. Circ hole of the control of the	n results in a multiple of filed only after all re ig to 600#/30 m e. RIH w/90 jnts tump 464 sx (10 % SMS. Tail w. b#. Plug down (0 6 1/4" hole to Ti J-55 ST&C csg 5 cu ft - 4.9 bb 6 pps celloflake	completion or recompletion quirements, including reclaration. Good test. RIH is 7", 20#, J-55 ST8 206.2 cu ft - 168.8 1/90 sx (124 cu ft - 20 0555 hrs. 02/09/20 @ 8051' on 02/12; and 32 jnts 4 1/2' I) Prem Lite cmt w/	in a new intermation, have walk 8 3/4" C csg and bbl) Prem 22.1 bbl) 32007. Circle 2/2007. T, 11.6#, additives.	ent reports shall be filed within 30 days rval, a Form 3160-4 shall be filed once been completed, and the operator has bit & tag cmt @ 185'. DO ad set @ 3483. RU to cmt. In Lite cmt w/3% CaCL, 0.25 Type III cmt w/ 1% CaCL, 0.25 culated 60 bbl cmt to surface. TOH. RIH w/10 jnts 4 1/2", J-55 LT&C csg and set @ . Tail w/319 sx (630 cu ft - 1124% FL-52, 0.4% SMS) WOC.	
Name (Printed/Typed) Juanita Farrell		Titl	Regulatory Spe	cialist		
Signature Juant	Dat	Date 02/19/2007				
	THIS SPACE FOR	FEDERAL OF	R STATE OFFICE	USE		
Approved by			Title		Date	
Conditions of approval, if any, are certify that the applicant holds legs which would entitle the applicant	ts in the subject lease	ant or				
Title 18 U.S.C. Section 1001 and Ti	tle 43 U.S.C. Section 1212, make	e it a crime for any per	son knowingly and willfully		ny department or agency of the United	
States any false, fictitious or fraud	dulent statements or representa	tions as to any matte	r within its jurisdiction.		•	

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FARMINGTON FIRED CHENCE

(Instructions on page 2)