

Form 3160-4
(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF - 078210

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

San Juan #1B

9. API WELL NO.

30-039-33588

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco MesaVerde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.1 T30N R10W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit P (SESE) 665' FSL, 900' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

San Juan

New Mexico

15. DATE SPUNDED

11/30/06

18. DATE T.D. REACHED

12/15/06

17. DATE COMPL. (Ready to prod.)

2/20/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6539'

KB 6554'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7811'

21. PLUG, BACK T.D., MD & TVD

7802'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco MesaVerde 5256' - 5763'

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	137'	12 1/4"	surface; 59ax (95 cf)	6 bbls
7"	20# J-55	3536'	8 3/4"	surface; 657sx (1159 cf)	50 bbls
4 1/2"	10.5#, J55	7811'	6 1/4"	TOC 2850'; 320sx (641 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7710'	

31. PERFORATION RECORD (Interval, size and number)

@1SPF
5256' - 5763' = 30 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5256' - 5763' Pumped 6 bbls 15% HCL Acid, pumped 10,500 gal 80Q Slickwater/Foam Pad, pumped approx. 130,000# 20/40 out of area sand, displaced w/33 fld bbs 42,000 N2.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO	
2/16/07	1	7/8"			27.66 mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)		
	131 #			664 mcf/d				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MVD/K well being DHC per order # 2287AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Regulatory Technician

TITLE

Regulatory Technician

DATE

2/21/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

B 3/1/07

Ojo Alamo	1987'	2057'	White, cr-gr ss.	Ojo Alamo	1987'
Kirtland	2057'	2862'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2057'
Fruitland	2862'	3253'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2862'
Pictured Cliffs	3253'	3420'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3253'
Lewis	3420'	3979'	Shale w/siltstone stringers	Lewis	3420'
Huerfanito Bentonite	3979'	4303'	White, waxy chalky bentonite	Huerfanito Bent.	3979'
Chacra	4303'	4880'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4303'
Mesa Verde	4880'	5070'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4880'
Menefee	5070'	5494'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5070'
Point Lookout	5494'	5914'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5494'
Mancos	5914'	6779'	Dark gry carb sh.	Mancos	5914'
Gallup	6779'	7509'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6779'
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	7509'
Greenhorn	7509'	7565'	Highly calc gry sh w/thin lmst.	Graneros	7565'
Graneros	7565'	7613'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7613'
Dakota	7613'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		