

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.

Amended surf. csg

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No. **RCVD FEB28'07**
NMSF - 080244 **OIL CONS. DIV.**
Indian, Alaska or tribe Name **DIST. 3**

2007 FEB 26 AM 11:24

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED
BLM
210 FARMINGTON NM

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

3a. Address

PO BOX 3092 HOUSTON, TX 77253

3b. Phone No. (include area code)

281-366-3866

7. Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

RIDDLE 1M

9. API Well No.

30-045-33341

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

700' FNL & 2155' FWL, SEC 21 T30N R09W NENW

11. County or Parish, State

SAN JUAN, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

Subsequent Report

Final Abandonment Notice

TYPE OF ACTION

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

Deepen

Fracture Treat

New Construction

Plug and Abandon

Plug Back

Production (Start/Resume)

Reclamation

Recomplete

Water Disposal

Water shut-Off

Well Integrity

Other **SPUD & SET**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

11/10/06 TIH & SPUD 13 1/2" SURFACE HOLE DRILLED TO 246'. TIH WITH 9 5/8" 32.3# H-40 CONDUCTOR CASING AND LAND @ 238'. CEMENT WITH 21.6 BBLs TYPE I-II 68 SXS, DENSITY 14.50 PPG, YIELD 1.160 CU/FT. DROP WOODEN PLUG AND DISPLACE CEMENT WITH 13.5 BBL FW. CIRCULATE 2.5 BBLs CMT TO SURFACE.

02/06/07 TIH TAG CMT @ 177'. DRILLED 8 1/2" HOLE FROM 177' TO 3048'. 02/11/07 TIH & LANDED 7" , 20# J-55 CSG @ 3041'. CMT W/ 25 SXS CLASS G SCAVENGER SLURRY, DENSITY 10.30PPG, YIELD 4.460 CUFT. LEAD CEMENT W/ 285 SXS, DENSITY 11.70PPG, YIELD 2.610 CU/FT. TAIL CMT W/ 65 SXS, DENSITY 13.50PPG, YIELD 1.260 CU/FT. CIRCULATED 1 BLS CMT TO SURFACE. PRESSURE TEST CSG TO 1500PSI FOR 30 MIN. TEST GOOD.

02/12/07 TIH TAG TOC @ 2987' INSIDE 7" CSG. DRILL CMT & SHOE 2987'-3048'. DRILL 6 1/2" PRODUCTION HOLE W/AIR FROM 3048' TO 7330' (TD). TD REACHED 02-15-07.

02/15/07 TIH & LANDED 4 1/2", 11.6# P-110 CSG @ 7328'. LEAD W/ 154 SXS OF LITECRETE, DENSITY 9.50PPG, YIELD 2.520 CU/FT. TAIL W/ 202 SXS CL G, DENSITY 12.70PPG, YIELD 1.440 CU/FT. DISPLACE W/L64. PLUG DOWN @ 15:45 HRS. PRESSURE TEST UP TO 2000 PSI TEST OK.

02/16/07 RELEASE RIG.

**WILL REPORT TOC ON COMPLETION REPORT.

14. I hereby certify that the foregoing is true and correct

Name (Printed/typed)

KRISTINA HURTS

Title Regulatory Analyst

Signature

Kristina Hurts

Date 02/20/2007

ACCEPTED FOR RECORD

FEB 27 2007

FARMINGTON FIELD OFFICE
JL SANICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Report PT on surface csg

NMOCD

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